Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTE	RANSPORT OIL	AND NATURAL G	AS		
Operator AMOCO PRODUCTION COMP.				Well API No.	Well API No. 300451178200	
Address P.O. BOX 800, DENVER,	COLORADO 803	201				
Reason(s) for I sling (Check proper box)	COLORIAL COL		Other (Please exp	lain)		
New Well	- 1-	in/Transporter of:  Dry Gas				
Recompletion L Change in Operator	Casinghead Gas	Condensate				
If change of operator give name and address of previous operator						
	ANDIFACE					
II. DESCRIPTION OF WELL  FLORANCE	Well No	o. Pool Name, Include BASIN DAKO	ng Formation DTA (PRORATED GA	S) Kind of Lease State, Federal or Fee	Lease No.	
Location O Unit Letter	1190	Feet From The	FSL 2	510 Feet From The	FEL Line	
20 Section Townsh	27N	Range 8W	, NMPM,	SAN JUAN	County	
III. DESIGNATION OF TRAI	NSPORTER OF	OIL AND NATU	RAL GAS			
Name of Authorized Transporter of Oil	or Cond			which approved copy of this form	is to be sent)	
MERIDIAN OIL INC.  Name of Authorized Transporter of Casi	nohead Gas	or Dry Gas		STREET, FARMINGT		
EL PASO NATURAL GAS C		U 21, 011	,	EL PASO, TX 799	1	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.		When ?		
If this production is commingled with tha	from any other lease of	or pool, give comming	ing order number:			
IV. COMPLETION DATA	loii W	ell Gas Well	New Well   Workover	Deepen Plug Back Sa	ime Res'v Diff Res'v	
Designate Type of Completion			ii		<u> </u>	
tte Spudded Date Compl. Ready to Prod.		Total Depth	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe			
TUBING, CASING AND			CEMENTING RECE	RELVED		
HOLE SIZE	CASING & TUBING SIZE		DI NA SIL		CKS CEMENT	
			uw v	UG2 3 1990		
			A			
		Want B	OIL	CON. DIV.		
V. TEST DATA AND REQUI- OIL WELL (Test must be after	ST FOR ALLOY	VABLE, ne of load oil and musi	be equal to or exceed top a	DIST. 3 llowable for this depth or be for	full 24 hours.)	
Date First New Oil Run To Tank Date of Test			Producing Method (Flow, pump, gas lýt, etc.)			
Length of Test	Tubing Pressure	Tubing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls. Gas- MCF		٠.	
GAS WELL						
Actual Prod. Test - MCI/D Length of Test			Bbls. Condensate/MMCF	Gravity of Con	densate	
Lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	• •	
VI. OPERATOR CERTIFIC	CATE OF CON	API IANCE	1			
I hereby certify that the rules and reg			OIL CONSERVATION DIVISION			
Division have been complied with an	d that the information p	given above	AUG 2 3 1990			
is true and complete to the best of my knowledge and belief.			Date Approved			
D. H. Shley			By Bull dans			
Signature Uoug W. Whaley, Staff Admin. Supervisor Title			SUPERVISOR DISTRICT /3			
Printed Name July 5, 1990	-830-4280	Title				
Date	"	Elephone No.	11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.