

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NNMM-0003380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other _____

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Cross Timbers Operating Company

8. FARM OR LEASE NAME, WELL NO.

Florance

#68

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. API WELL NO.

3004511782

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1,190' FSL & 2,510' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED: FEB 2000

12. COUNTY OR PARISH

San Juan County

13. STATE

NM

15. DATE SPURRED

6/14/66

16. DATE T.D. REACHED

7/2/66

17. DATE COMPL. (Ready to prod.)

2/3/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6,744' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7,469' 7,460'

21. PLUG, BACK T.D., MD & TVD

7,410'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Gallup 6,408'-6,596' (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1,003'	12-1/4"	350 sx cl "B" w/2% CC	
4-1/2"	11.6#, 10.5#	7,460'	7-7/8"	Circ 900 sx cl C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6,504' KB	n/a

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6,408, 12, 16, 64, 70, 76, 84, 93, 98, 6502, 10,

16, 22, 28, 34, 40, 54, 60, 66, 72, 78, 84, 92, 96

(1 jsp, 24 holes ttl)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6,408'-6,596'	A. w/1,000 gals 15% HCl acid
	F. w/90,000 gals x/1 gel
	& 115,000# 20/40 mesh Brady sd.

33.* PRODUCTION

DATE FIRST PRODUCTION 2 - 3 - 00		PRODUCTION METHOD Flowing <i>Flowing, gas lift, pumping - size and type of pump</i> Flowing					WELL STATUS (<i>Producing or shut-in</i>) shut in	
DATE OF TEST 2/2/00	HOURS TESTED 3 hrs	CHOKE SIZE 1/2	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. TSTM	WATER - BBL. 1 bbl	GAS - OIL RATIO	
FLOW, TUBING PRESS. 1 psig	CASING PRESSURE 400 psig	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. TSTM	WATER - BBL. 5 bbl	OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Dusty Mecham

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Engineer

DATE

2/12/00, 2:00

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2,795'	2,830'	Sand - Gas			
Mesaverde	4,720'	5,255'	Sand - Gas			
Dakota	7,153'	7,504'	Sand - Gas			