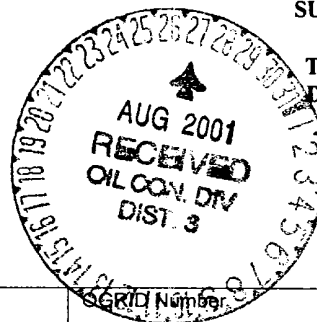


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						SGRD Number 167067			
Contact Party DARRIN STEED						Phone 505-324-1090			
Property Name FLORANCE						Well Number 68		API Number 30-045-11782	
UL O	Section 20	Township 27N	Range 08W	Feet From The 1,190'	North/South Line SOUTH	Feet From The 1,190'	East/West Line EAST	County SAN JUAN	

II. Workover

Date Workover Commenced: 12/7/00	Previous Producing Pool(s) (Prior to Workover): DOWNHOLE COMMINGLE GALLUP & DAKOTA
Date Workover Completed: 12/16/00	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
<u>Darrin Steed</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Darrin Steed</u>	Title <u>Production Engineer</u> Date <u>8/23/01</u>
SUBSCRIBED AND SWORN TO before me this <u>23rd</u> day of <u>August</u> , 2001.	
<u>Dolly C. Perkins</u>	
Notary Public	
My Commission expires: <u>9-1-2004</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-16, 2000.

Signature District Supervisor <u>Charlie T. Kern</u>	OCD District <u>Aztec III</u>	Date <u>08-28-2001</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

XTO ENERGY
SAN JUAN DISTRICT
WELL WORKOVER
Monday, August 20, 2001
Page 1 of 2

FLORANCE

WELL # 68

RESERVOIR: DK/GP

OBJECTIVE: DHC GP & DK

12/7/00 Blew well dwn. MIRU rig . Killed well w/10 BPW dwn
 tbg & 10 BPW dwn csg. ND WH. NU BOP. POH w/208 jts
 2-3/8" tbg, SN & NC. TIH w/bailer & tbg. Tgd sd @
 7,048'. GP perfs fr/6,408'-6,596'. CO sd fr/7,048'-
 7,162' (top of RBP). Bailer quit. POH w/tbg &
 bailer. SDFN.

12/8/00 Blew dwn csg. TIH w/OS, bailer & 229 jts 2-3/8" tbg.
 Tgd sd @ 7,102' (60' fill). CO sd fr/7,102'-7,162'.
 Well making sd. Found RBP moved dwn to 7,245' &
 bailer sticking. POH w/40 jts tbg & SD 1 hr. TIH
 w/tbg & tgd sd @ 7,223' (22' fill). POH w/tbg, bailer
 & OS. TIH w/NC, bailer & 230 jts 2-3/8" tbg. Tgd sd
 @ 7,193'. CO sd fr/7,193'-7,245'. Found RBP moved to
 7,293'. Bailer quit. POH w/100 jts tbg. SDFN.

12/9/00 Blew dwn csg. Fin POH w/tbg & bailer. CO bailer.
 TIH w/bailer & tbg. Tgd sd @ 7,217' (28' fill). CO
 sd fr/7,217'-7,301'. Found RBP moved dwn. PUH & SD 1
 hr. TIH & tgd sd @ 7,281' (20' fill). CO sd
 fr/7,281'-7,325'. Found RBP moved dwn again. Bailer
 quit. POH w/tbg & bailer. CO bailer. TIH w/ret
 tool, bailer & tbg. SDFN.

XTO ENERGY
SAN JUAN DISTRICT
WELL WORKOVER

Monday, August 20, 2001

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12/12/00 Blew dwn well. Fin TIH w/tbg. Tgd sd @ 7,307' (18' fill). CO sd fr/7,307'-7,325'. Caught RBP. POH w/tbg, bailer & RBP. LD RBP. TIH w/3-7/8" mill, XO, bailer & 235 jts 2-3/8" tbg. Tgd fill @ 7,358'. CO fill fr/7,358'-7,408' (PBTD). Mill tight spot fr/6,562'-6,600'. POH w/tbg, bailer, XO & mill. SDFN.

12/13/00 Blew dwn well. TIH w/NC, SN & 231 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Landed tbg @ 7,256'. SN @ 7,255'. TIH w/1.901" broach to SN. ND BOP. NU WH. FTP 0 psig, SICP 15 psig. BFL 5,400' FS. S. 0.5 BO, 64 BLW, 6 hrs (22 runs). FFL 6,800' FS. Well KO flwg on 21st run. F. 30" w/heavy mist & died. Well KO flwg on next swb run. SWIFPBU.

12/14/00 Op well to prod tnk. RDMO rig . Well loaded up. MIRU swb rig. SD for rig repairs. SWIFPBU.

12/15/00 Flwg csg to sales while swbg. BFL 6,200' FS. FFL 6,500' FS. SWIFPBU.

12/16/00 Dropped BHBS & new brush plngr. Cycled plngr 4 times. Rec. 1 BO & 2 BLW. RWTP. RDMO swb rig .

Well: FLORANCE No.: 68
 Operator: CROSS TIMBERS OPERATING COMPANY API: 3004511782
 Township: 27.0N Range: 08W
 Section: 20 Unit: O
 Land Type: F County: San Juan

Accumulated:
 Oil: 3404 (BBLS) Gas: 178703 (MCF)
 Water: 817 (BBLS) Days Prod: 6524 (Days)

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	7	545	40	31	7	545
February	27	542	0	28	34	1087
March	17	1162	0	31	51	2249
April	0	1315	40	30	51	3564
May	0	469	40	31	51	4033
June	9	194	0	30	60	4227
July	1	1028	0	31	61	5255
August	0	655	20	31	61	5910
September	3	690	0	30	64	6600
October	3	443	80	31	67	7043
November	0	228	0	30	67	7271
December	1	330	0	31	68	7601
Total	68	7601	220	365		

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	55	1556	0	31	123	9157
February	7	691	0	28	130	9848
March	0	578	0	31	130	10426
April	25	738	0	30	155	11164
May	16	897	0	31	171	12061
June	0	550	9	30	171	12611
July	0	597	13	31	171	13208
August	51	451	0	31	222	13659
September	1	265	18	30	223	13924
October	18	904	13	31	241	14828
November	26	1054	0	30	267	15882
December	34	943	0	31	301	16825
Total	233	9224	53	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	41	782	18	31	342	17607
February	0	796	0	28	342	18403
March	0	826	22	31	342	19229
April	38	599	0	30	380	19828
May	17	497	11	31	397	20325

June	18	482	0	30	415	20807
July	16	535	13	31	431	21342
August	8	579	0	31	439	21921
September	20	664	22	30	459	22585
October	9	506	7	31	468	23091
November	2	400	4	30	470	23491
December	8	306	0	28	478	23797
Total	177	6972	97	362		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	0	411	0	20	478	24208
February	0	0	0	0	478	24208
March	0	0	0	0	478	24208
April	0	0	0	0	478	24208
May	0	0	0	0	478	24208
June	0	0	0	0	478	24208
July	0	0	0	0	478	24208
August	0	0	0	0	478	24208
September	0	0	0	0	478	24208
October	0	0	0	0	478	24208
November	0	0	0	0	478	24208
December	0	126	0	30	478	24334
Total	0	537	0	50		

Pool Name: WC 27N08W20O;GALLUP

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	478	24334
February	0	496	69	25	478	24830
March	0	544	11	31	478	25374
April	0	625	0	30	478	25999
May	0	505	0	31	478	26504
June	36	457	0	26	514	26961
July	0	419	0	31	514	27380
August	3	365	0	31	517	27745
September	4	294	0	30	521	28039
October	0	337	0	31	521	28376
November	0	283	0	30	521	28659
December	0	138	0	30	521	28797
Total	43	4463	80	326		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	0	521	0	30	521	29318
February	5	902	37	28	526	30220
March	26	820	0	31	552	31040
April	0	0	0	0	552	31040
May	0	0	0	0	552	31040
June	0	0	0	0	552	31040
July	0	0	0	0	552	31040
August	0	0	0	0	552	31040

September	0	0	0	0	552	31040
October	0	0	0	0	552	31040
November	0	0	0	0	552	31040
December	0	0	0	0	552	31040
Total	31	2243	37	89		

Pool Name: WC 27N08W20O;GALLUP

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	54	565	0	30	606	31605
February	15	975	88	28	621	32580
March	61	886	0	31	682	33466
Total	130	2426	88	89		