

Initial
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - SAN JUAN BASIN

Pool BASIN Formation LARKIA County SJ
Well Name HUERFANITO UNIT #105 75496
Unit A S27 T27 R9 Pay Zone C58L To E8C2 Flow String TUBING
Casing O D 4.500 I D 4.052 Set at 6871 Tubing O D 2.375 I D 1.995 L 6757 Top Perf. E
Operator EL PASO NATURAL GAS CO Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of P_c Comm. Designated P_c, psia Period Of Test Flow SIP Measured
50 From 02-12-67 To 02-20-67 10-05-66

Deadweight Flowing Pressure, psia Flowing Pressure, psia
Casing (a) Tubing (b) Meter (c) Chart (d)

Deadweight Shut-In Pressures, psia Meter Error Friction Loss
Casing 2062 (j) Tubing 1871 (k) 0008 (e) 0 (f)

7 Day-Avg. Flowing Pres., psia
Chart 504 (g) Corrected 504 (h) P_f 504 (i) Gravity .658

G. L. = 4472 1-e⁻⁵ = .278 F_c 9.402 (F_cQ)² 3.158

(1-e⁻⁵) (F_cQ)² = R² = 878 P₁² = 254016 P₂² = 254894

Q = $\frac{189}{(\text{integrated})} \times \left[\sqrt{\frac{(c)}{(d)}} = \frac{1.0000}{1.0000} \right] = \frac{189}{1}$

D=Q $\frac{189}{1} \times \left[\frac{(P_1^2 - P_2^2)}{(P_1^2 - P_w^2)} \right]^n = \left[\frac{3188883}{3558950} \right]^n = \frac{(.7976)^n}{.8442} = \frac{160}{1}$

REMARKS

New Well First Delivered 1-26-67.



SUMMARY

P_c = 2062
Q = 189
P_w = 505
P_d = 1031
D = 160

Company EL PASO NATURAL GAS CO
By H.L. Kendrick
Title AREA GAS WELL TEST ENGINEER
Witnessed By _____
Company _____

67068

75496

669

