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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1200-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Turner B Com J
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 16
4. Location of Well UNIT LETTER K, 1840 FEET FROM THE South LINE AND 1840 FEET FROM THE West LINE, SECTION 2, TOWNSHIP 27N, RANGE 9W, NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6219' GL	12. County San Juan

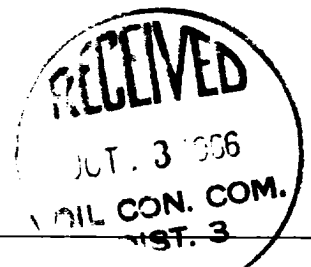
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perf. & S/W Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

On 9-19-66 spudded well, drilled surface hole and ran 9 joints 8 5/8", 24#, J-55 casing (291') set at 304' w/210 sacks cement circulated to surface. W.O.C. 12 hours, tested w/600#/30 Min. O. K.

On 10-2-66 T. D. 6931'. Ran 215 joints 4 1/2", 10.5#, J-55 casing (6919') set at 6931'. Float collar at 6900', second stage tool at 4834', third stage tool at 2414', cemented first stage w/260 sacks cement, second stage w/120 sacks cement, third stage w/140 sacks cement. W.O.C. 18 hours. Tested w/3800#/30 min. before fracturing.

On 10-9-66 Spotted 250 gallons 7 1/2% MCA, perf. Dakota 6664-68, 6718-26, 6736-44, 6826-34, 6846-54 w/16 shots per zone. Frac w/40,000# 40/60 sand, 41,300 gal. water. Max. pr. 4000#, BDP 1100#, tr. pr. 3500-3530-3900#. I.R. 34 BPM. Dropped 2 sets of 16 balls each, flushed w/5030 gallons of water. ISIP 1200#, 5 Min. SIP 1000#.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. Wood TITLE Petroleum Engineer DATE 10-11-66

APPROVED BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE OCT 13 1966

CONDITIONS OF APPROVAL, IF ANY: