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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-1200-1	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator									
El Paso Natural Gas Company									
3. Address of Operator									
Box 990, Farmington, New Mexico									
4. Location of Well									
UNIT LETTER K LOCATED 1840 FEET FROM THE South LINE AND 1840 FEET FROM									
THE West LINE OF SEC. 2 TWP. 27N RGE. 9W NMPM									
12. County San Juan									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
9-19-66		10-1-66		10-20-66		6219' GL			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
6931'		C.O. 6873'				0-6931'			
24. Producing Interval(s), of this completion — Top, Bottom, Name								25. Was Directional Survey Made	
6664-6854' (Dakota)								Yes	
26. Type Electric and Other Logs Run								27. Was Well Cored	
I-ES, GD/C, Temp. Survey								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24#		304'		12 1/4"		210 Sks.	
4 1/2"		10.5#		6931'		7 7/8"		520 Sks.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8"		6825'							
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
6664-68, 6718-26, 6736-44, 6826-34, 6846-54 w/16 SPZ									
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					6664-6854 41,300 gal. water, 40,000# sand				
					250 gal. acid				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)	
Shut In		Flowing						Shut In	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.	
10-20-66		3		3/4"					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF	
SI 2065		SI 2072						4865	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
								A. J. Loleit	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 11-1-66									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Yates	T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Miss	T. Cliff House	T. Leadville
T. Queen	T. Devonian	T. Menefee	T. Madison
T. Grayburg	T. Silurian	T. Point Lookout	T. Elbert
T. San Andres	T. Montoya	T. Mancos	T. McCracken
T. Glorieta	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Paddock	T. McKee	T. Base Greenhorn	T. Granite
T. Blinberry	T. Ellenburger	T. Dakota	T. T.
T. Tubb	T. Gr. Wash	T. Morrison	T. T.
T. Drinkard	T. Granite	T. Todilto	T. T.
T. Abo	T. Delaware Sand	T. Entrada	T. T.
T. Wolfcamp	T. Bone Springs	T. Wingate	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1398	1398	
1398	1456	58	
1456	2017	561	
2017	2300	283	
2300	2400	100	
2400	3980	1580	
3980	4610	630	
4610	4783	173	
4783	5786	1003	
5786	6343	557	
6343	6604	261	
6604	6717	113	
6717	6931	214	