

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD)
2. Name of Operator MERIDIAN OIL	5. Lease Number E-1200-1
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease E-1200-1
4. Location of Well, Footage, Sec., T, R, M 1840'FSL, 1840'FWL Sec.2, T-27-N, R-9-W, NMPM, San Juan County	7. Lease Name/Unit Name Turner B Com J
	8. Well No. 16
	9. Pool Name or Wildcat Basin Dakota
	10. Elevation:

Type of Submission		Type of Action	
☒ Notice of Intent	☒ Abandonment	☐ Change of Plans	
☐ Subsequent Report	☐ Recompletion	☐ New Construction	
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing	
	☐ Casing Repair	☐ Water Shut off	
	☐ Altering Casing	☐ Conversion to Injection	
	☐ Other -		

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED
JUL 8 1993
OIL CON. DIV.
DIST. 3

SIGNATURE  (MP) Regulatory Affairs July 7, 1993

(This space for State Use)
Approved by Original Signed by CHARLES GHOLSON Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date JUL 8 1993

Pressure Test ABOVE RETAINER TO A MINIMUM OF 500 PSI

TURNER B COM J #16 DK
UNIT K SECTION 2 T27N R09W
San Juan County, New Mexico
P & A Procedure

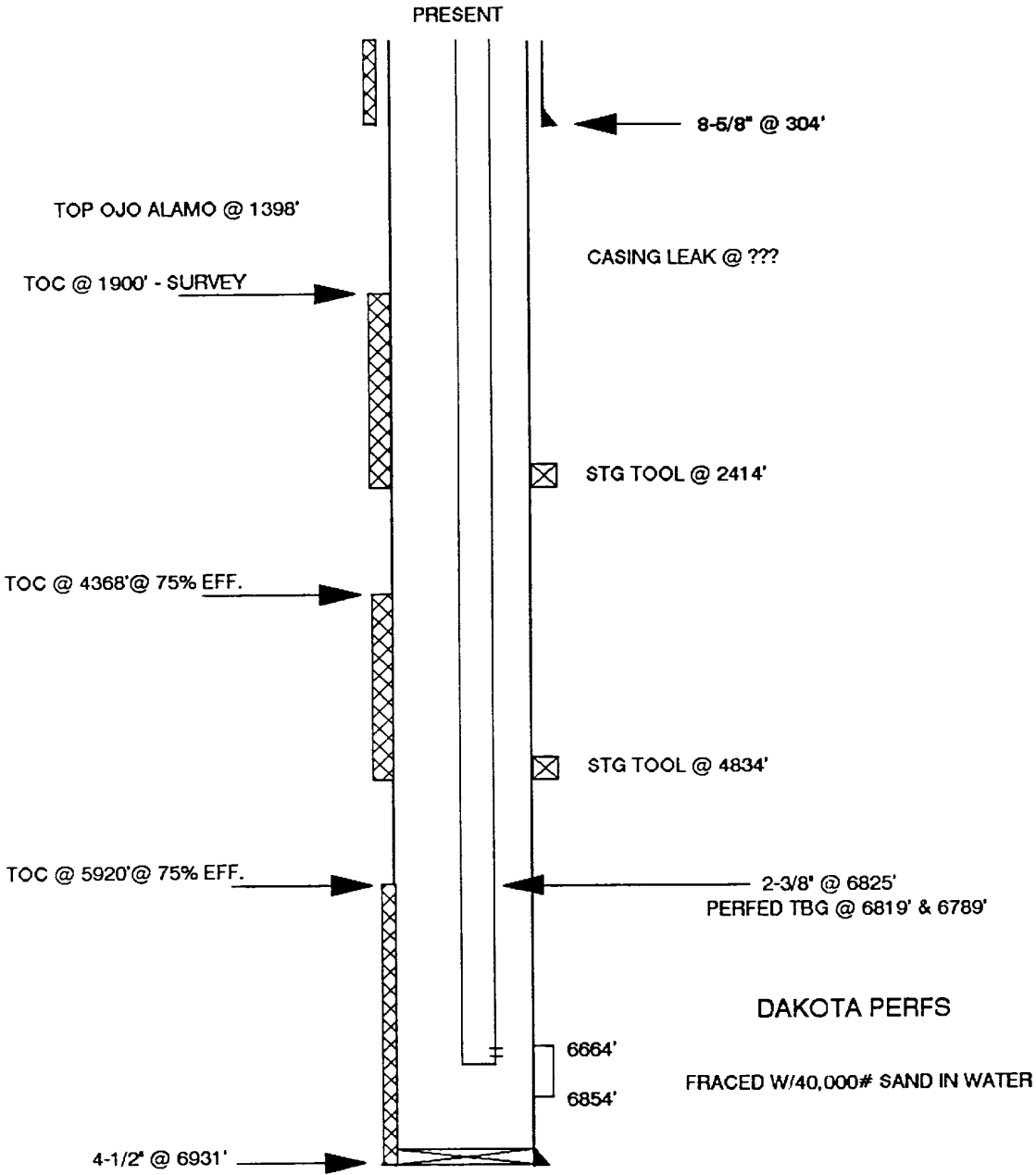
1. Install & test rig anchors. MI blow tank. MOL and RUSU. Comply to all NMOCD, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-3/8" relief line. Blow well down.
2. TOH w/216 jts 2-3/8" tbg.
3. Run 4-1/2" guage ring on sand line to 6614' (50' above top DK perf). TIH w/4-1/2" cmt ret on tested 2-3/8" tbg & set @ 6614'. Sting out of ret & pressure test 4-1/2" csg to 300 psi. Sting back into ret.
4. Establish rate & sq Dakota perms w/ 37 sx cmt. This will fill perms & 4-1/2" csg to 6614' w/100% excess cmt.
5. Sting out of cmt ret & spot 4 sx cmt on top ret.
6. Perf 2 sq holes @ 5836' (50' below top Gallup). Run 4-1/2" cmt ret on 2-3/8" tbg & set @ 5820'. Sting out of ret & pressure test to 300 psi. Sting back into ret, est rate, & sq w/40 sx Cl "B" cmt. This will fill behind csg from 5836' to 5736' (50' above top Gallup) w/100% excess cmt. Sting out of ret & spot 12 sx cmt. This will fill csg from 5836' to 5736' w/50% excess cmt.
7. With tbg @ 4030' (50' below top of Mesaverde) spot 12 sx cmt. This will fill csg from 4030' to 3930' (50' above top of Mesaverde) w/50% excess cmt.
8. With tbg @ 2350' (50' below top of Pictured Cliffs) spot 58 sx cmt. This will fill csg from 2350' to 1967' (50' above top of Fruitland) w/50% excess cmt.
9. Perf 2 sq holes @ 1506' (50' below top Kirtland). Run 4-1/2" cmt ret on 2-3/8" tbg & set @ 1490'. Sting out of ret & pressure test to 300 psi. Sting back into ret, open bradenhead valve, est rate, & sq w/61 sx Cl "B" cmt. This will fill behind csg from 1506' to 1348' (50' above top Ojo Alamo) w/100% excess cmt. Sting out of ret & spot 18 sx cmt. This will fill csg from 1506' to 1348' w/50% excess cmt.
10. Perf 2 holes @ 354' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 96 sx).
11. Cut off wellhead below surface casing flange and install dry hole marker to NMOCD specs. Release rig.
12. Restore location to NMOCD specs.

Approve: _____
K. F. Raybon

Approve: _____
W. I. Huntington

TURNER B COM J #16 DK

UNIT K SECTION 2 T27N R9W
SAN JUAN COUNTY, NEW MEXICO



Pertinent Data Sheet - TURNER B COM J #16

Location: 1840' FSL 1840' FWL SEC. 2 T27N R09W, SAN JUAN COUNTY, N.M.

Field: Basin Dakota

Elevation: 6219' TD: 6931'

10' KB PBTD: 6873'

DP#: 76157

GWI: 99.75%

NRI: 69.63%

Completed: 1-20-66

Initial Potential:

AOF=4865 MCF/D, Q=3697 MCF/D, SICP=2060 psi

Casing Record:

Hole Size	Csg. Size	Wt. & Grade	Depth Set	Cement	Top/Cmt
12-1/4"	8-5/8"	24# J-55	304'	215 sx	Circ Cmt
7-7/8"	4-1/2"	10.5# J-55	6931'	260 sx	5920' @ 75% EFF.
		Stage Tool @	4834'	120 sx	4368' @ 75% EFF.
		Stage Tool @	2414'	140 sx	1900' - Survey

Tubing Record: 2-3/8" 4.7# J-55 6825' 216 Jts
Could not pump off plug - perfed tbg @ 6819' & 6789'.

Formation Tops:

Ojo Alamo	1398'	Greenhorn	6343'
Kirtland	1456'	Graneros	6604'
Fruitland	2017'	Dakota	6717'
Pictured Cliffs	2300'		
Mesaverde	3980'		
Point Lookout	4610'		
Gallup	5786'		

Logging Record: Induction Log, Density Log

Stimulation: Perf DK @ 6664'-68', 6718'-26', 6736'-44', 6826'-34', 6846'-54' w/16 spz & fraced w/ 40,000# sand in water. ATP=3530 psi @ 34 BPM.

Workover History: None

Production History: DK 1st Delivery = 1-1-67. Cumulative=705 MMCF & 5025 BO.
Bradenhead = 21 psi. Tbg pressure = 0 psi. Csg pressure = 54 psi. Line Pressure = 185 psi.

Pipeline: EPNG

PMP