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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator				l l	_eas e			: Well No	
	. —		GAS COMPANY		BURROUGH	S CCM. C	E-1200-1	5	
Unit Letter			Township	• ••	Range	County			···
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Ye	25	1.0	li answer is "yes,	" type of co	onsolidation	Communitiza	tion		••••••
If answe		" list the ow	ners and tract de	scriptions wh	nich have actu	ally consolidated	. (Use reverse	side of this f	orm if
No allow pooling.	able will or other	l be assigned wise) or unti	to the well until c a non standard u	III interests h	nave been cons ing such intere	solidatec (by co ests, has beer ap	mmunitization, proved by the (uriitization f Commission,	orced-

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by Carl E. Matthews

Name

Petroleum Engineer

Position

R1 Paso Natural Gas Company

Company

September 30, 1966

I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MAY 17, 168

Registered Professional Elocal
and/or Land Surveyor

Cond/or Land Surveyor

Sertificate No. 1760.

