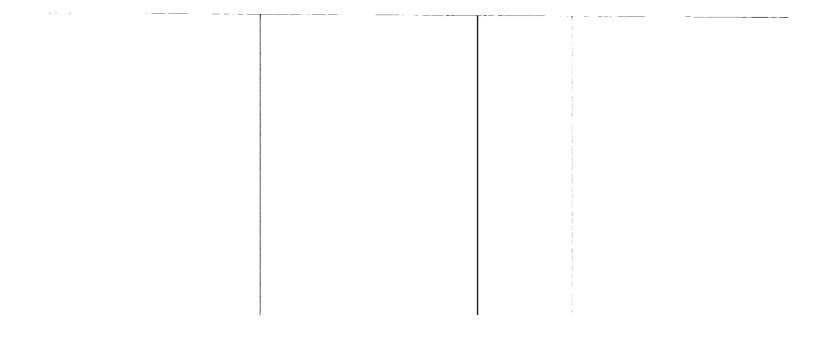
State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

				<u>/</u> _
		Sundry Notices and	Reports on Weld:	8
			API	# (assigned by OCD) 30-045-11814
1. Type of	Well		5.	Lease Number
GAS 			6.	State Oil&Gas Lease E-1200-2
2. Name of	Operator		7.	Lease Name/Unit Name
MER	IDIAN ©IL		8.	Burroughs Com C Well No.
	& Phone No. of Opera		9.	5 Pool Name or Wildcat
PO Box	4289, Farmington, NM	(87499 (505) 326-9700	9.	Basin Dakota
4. Location 1830' FN	n of Well, Footage, S L, 1730'FEL, Sec.2, T	ec., T, R, M -27-N, R-9-W, NMPM, San		Elevation: 6224 GR
Type of	Submission	Type of Ac	tion	
X		Abandonment _ Recompletion	Change of Plane New Construction	
	Subsequent Report	Plugging Back	Non-Routine	
		Casing Repair	Water Shut o	
	Final Abandonment	Altering Casing _ _X_ Other - Tubing re		o injection
13. Desc	ribe Proposed or Comp	leted Operations		
It i	s intended to repair procedure and wel.	the tubing in the subje lbore diagram.	ct well accordi	ng to the attached
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			ை	8/2/50 m-1-
				COM. DIV. Dist. 3
SIGNATURE	My Stadhu	(ROS1) Regulatory	Administrator_	
(This space	chmu Koum	20 DEPUTY OIL & GAS INSPECTO	OR, DIST AUG	- 1 1995



PERTINENT DATA SHEET 7/26/95

WELLNAME:	Burroughs Cor	n C # 5			DP NUMBER: PROP. NUMBER:	51611A 012686500		
WELL TYPE:	Basin Dakota				ELEVATION: GL: KB:			
LOCATION:	1830' FNL, 17: NE Sec. 2, T-2 San Juan Coul		-		INITIAL POTENTIAL:	4033 Mcf/d	AOF	10/27/66
					INITIAL SITP: LAST AVAILABLE SITP:	21 24 72 2	psig psig	10/27/66 5/2/88
OWNERSHIP:	NRI:	100.000000% 60.260911% 0.000000%			DRILLING:	SPUD DATE: COMPLETED: TOTAL DEPTH: COTD:	10/3/66 10/27/66 6940 6884	
CASING RECORD: HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT		тос
					Egon .			
12-1/4"	9- 5/8 *	32.30#	J-55	310'		210 sx		Circ. to surf
7-7/8"	4-1/2"	10.5#	J- 55	6940'	Fioat collar @ 6908' DV tool @ 4834' DV tool @ 2436'	260 sx 120 sx 140 sx		5861' (75% 4166' (75% 1980' (TS)
Tubing	2-3/8"	4.7#	J-55	68 64 '				
	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliffhouse Point Lookout		1403' 1497' 2068' 2340' 2460' 4012' 4660'		Mancos Gallup Greenhorn Graneros Dakota	4810' 5807' 6571' 6632' 6743'		
LOGGING:	GR Corr., I-ES, Density, TS							
PERFORATIONS	6750' - 62', 68	:44' - 50', 6868' - 8	30', w/24 SPZ	, total 72 ho	les.			
STIMULATION:	Frac w/40,000	## 40/60 sand, 58,	690 gai. wate	er. Flushed v	w/5080 gai. water.			
WORKOVER HISTORY:	None							
PRODUCTION HISTORY:	Gas	<u>Qil</u>			DATE OF LAST PRODUCTION:	Gas	<u>Oil</u>	
Cumulative as of 1995:	- 699.7 MMcf	2.3 Mbo			May, 1995	25.4 Mcf/d	0 bo	
PIPELINE:	EPNG	·						

Burroughs Com C #5 Basin Dakota NE Section 2, T-27-N, R-09-W Tubing Repair Procedure

- 1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
- MOL and RU daylight pulling unit. Blow well down. ND wellhead and NU 7-1/16" 3000 psi (6" 900 series) BOP with flow tee. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
- 3. TOH with 218 jts of 2-3/8", 4.7#, J-55, 8 rd tubing set at 6864', (SN @ 6863'). Visually inspect tbg for corrosion and replace any bad joints as necessary.
- 4. TIH with 2-3/8" tbg with saw tooth collar on bottom and SN 1 jnt off bottom. CO with nitrogen to PBTD at 6884'. Take and record gauges.
- 5. Land 2-3/8" tbg near bottom perforation at 6880'. ND BOP and NU wellhead. Return well to production.

Recommended:	de lining han
Approved:	

Burroughs Com C #5

Current -- 7-13-95 DPNO 51611A Basin Dakota

1830' FNL, 1730' FEL Sec. 2, T-27-N, R-09-W San Juan County, New Mexico

Spud: 10-3-66 Completed : 10-27-66

