

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079937

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barner Hughes

9. WELL NO.

17 (108)

10. FIELD AND POOL, OR WILDCAT

Blanco NW 1/4 Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-27-N, R-9-W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1450'N, 890'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6093' GL

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-13-66 spudded well, drilled surface hole.

On 8-14-66 ran 9 joints 9 5/8", 32.3#, H-40 casing (218 293') set at 306' w/200 sacks cement circulated to surface. W.O.C. 12 hours. Tested w/600#/30 Min. O. K.

On 8-26-66 total depth 6811'. Ran 206 joints 5 1/2", 15.5# J-55 and 8 joints 7", 23#, J-55 casing, float collar at 6760', stage tools at 4736' and 2251'. Cemented first stage w/200 sacks. Second stage w/130 sacks, third stage w/95 sacks. W.O.C. 18 hours. Test w/4000#/30 Min.

On 10-10-66 spotted 500 gallons 7 1/2% MCA. Perf. Dakota 6568-84, 6672-80, 6697-6701, 6718-34' w/16 shots per zone. Frac w/40,000# 40/60 sand, 47,450 gallons of water, max. pr. 3800#, BHP 1400#, tr. pr. 2700-3300-3800#. I.R. 50 BPM. Dropped 2 sets of 16 balls each, flushed w/7160 gallons of water. ISIP 1500#, 5 Min. 1100#. Set bridge plug @ 4554'. Perf. Mesa Verde 4441-51, 4460-70, 4487-92, 4503-13, 4576-81, 4603-08' w/20 shots per zone. Frac w/60,000# 20/40 sand, 70,000 gallons of water. Max. pr. 3800#, BHP 500#, tr. pr. 1800-2200-3500#. I.R. 66.4 BPM. Dropped 5 sets of 20 balls each. Flushed w/41800 gallons of water. ISIP 500#.

RECEIVED

OCT 20 1966

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOODTITLE Petroleum EngineerDATE 10-17-66

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

RECEIVED
OCT 21 1966
OIL CON. COM.
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 16: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.