

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
P.O. Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1450'N, 890'E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

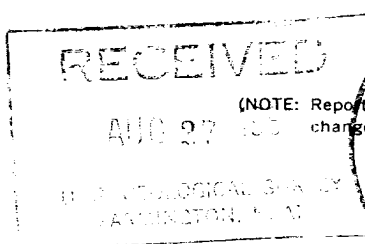
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

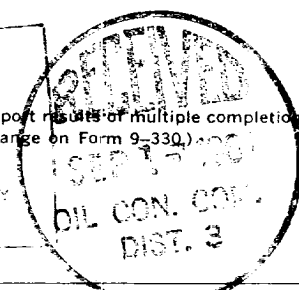
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☒ Comingled

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE  
SF 079937

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Turner Hughes

9. WELL NO.  
17 (MV-Dak. Comingled)

10. FIELD OR WILDCAT NAME  
Blanco MV & Bas. Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10, T-27-N, R-9-W  
NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6093' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7-3-81: Aztec Well Service Rig #75 moved on location.  
Set choke at 6615'. (Choke didn't hold).  
Let Well Die down.
- 7-4-81: Pulled both strings of tubing. Layed 1 1/4" tubing down and cut 2 3/8" tubing w/ chemical cutter at 15' above Seal Assembly at 4647'. Pulled 2 3/8" tubing and recovered 4 1/2" piece of tubing that had holes and external corrosion on bottom.
- 7-5-81: Engaged overshot on tubing stub and began milling over packer. (Baker Model F Packer @ 4660').
- 7-6-81: Finished milling, TOOH and layed down fishing string and recovered all 65 joints tailpipe below seal assembly.
- 7-7-81: Ran 214 joints of 2 3/8", 4.6#, J-55 tubing 6705' set at 6716'. S.N. set at 6685'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ F.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Drilling Clerk DATE August 5, 1981

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

AUG 31 1981

FARMINGTON DISTRICT

\*See Instructions on Reverse Side

BY RBS