Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Sama Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

perator											
Meridian Oil Ir	1 C						Well	API No.	0.45		
dress					30-045-						
PO Box 4289, Fa		on, Ni	M 8	7499							
ecn(s) for Filing (Check proper box w Well	Z)	O is	- T		Ods	et (Piease espi	SUR)	•			
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ungo of operator give name										 :	
address of previous operator	-										
DESCRIPTION OF WEL	LL AND LE										
e Name Huerfanito Unit	.	Well No.			ng Formation Mesa Ve	2540		of Lease Federal or Fe		235 No.	
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ne of Authorized Transporter of Ca			or Dry G	45 X	Address (Giv	e eddress to wi	uch approved	copy of this !	form is to be s		
El Paso Natura					PO Bo	ox 4990	, Farm	ington	, NM 8	37499	
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COMPLETION DATA	in nous any or	100 IDEAS OF	poor, gree	comming	nng Order num	·		 			
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aboes (DF, RKB, RT, GR, sic.)		05-13-93				7009 Top Oil/Gas Pay			6974'		
6507'GL						70 '		Tubing Depth 6793			
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4670'-5033' w/		SING & T 9 5/	UBING SI			339 '	D	180	SACKS CEM	ENT	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.