

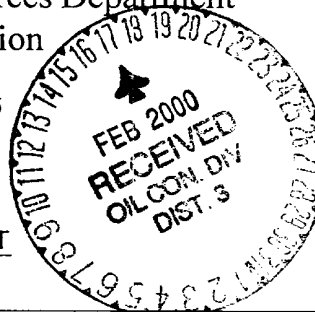
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/9

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number 167067		
Contact Party Jeffery W. Patton						Phone 505-324-1090		
Property Name BOLACK B				Well Number 4		API Number 30-045-11820		
UL O	Section 30	Township 27N	Range 08W	Feet From The 825	North/South Line SOUTH	Feet From The 1770	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):
03/25/99

Date Workover Completed: **PUT WELL ON PLUNGER LIFT**
04/01/99

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Jeffery W. Patton

, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Jeffery W. Patton* Title Production Engineer Date 02/15/2000
SUBSCRIBED AND SWORN TO before me this 15th day of February, 2000

Gregory J. Ramirez
Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/1/99.

Signature District Supervisor <u><i>358</i></u>	OCD District <u>3</u>	Date <u>3/6/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Well: BOLACK B No.: 004

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004511820

Township: 27N Range: 08W Section: 30 Unit: O Type: F

County: Sa Accumulated Oil: 608(BBLS) Gas: 46413(MCF) Water: 350(BBLS) Days Produced:1929

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	0	0	0	0
Feburary	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	7	420	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	0	0	0	0
Feburary	0	0	0	0
March	0	0	0	0
April	0	701	0	0
May	0	2191	0	13
June	0	1114	0	30
July	0	847	0	31
August	0	1483	0	31
September	0	1174	0	26
October	0	696	0	31
November	0	482	0	30
December	0	858	0	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	0	418	0	31
Feburary	0	394	0	28
March	19	255	0	31
April	0	114	0	20
May	0	144	0	31
June	0	190	0	30
July	0	41	0	31
August	0	242	0	31
September	0	53	0	30
October	0	42	0	31
November	0	111	0	30

December	0	143	0	31
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Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	27	0	31
February	0	80	0	29
March	0	387	0	31
April	0	1041	0	30
May	29	608	0	31
June	7	615	0	30
July	0	217	0	31
August	0	241	0	31
September	0	57	0	17
October	0	128	0	31
November	0	0	0	30
December	0	0	0	0

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	7	760	0	31
February	3	378	0	28
March	0	372	0	31
April	0	311	0	30
May	0	270	0	31
June	0	243	0	30
July	0	314	0	31
August	0	291	0	31
September	0	309	0	30
October	0	218	0	31
November	0	334	0	30
December	0	385	0	31

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	236	80	31
February	0	494	0	28
March	0	91	0	31
April	0	1343	0	30
May	0	693	0	31
June	15	574	0	30
July	7	628	0	31
August	7	715	0	31
September	3	611	0	30
October	0	672	0	31
November	0	828	0	30
December	0	740	0	31

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	0	838	0	31
Feburary	0	755	0	28
March	28	161	40	31
April	99	1821	80	30
May	144	3297	40	31
June	68	3125	20	30
July	79	2288	30	26
August	21	2765	60	31
September	8	1588	0	30
October	57	2451	0	31

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Monday, February 14, 2000

Page 1 of 2

BOLACK B

WELL # 4

RESERVOIR: DAKOTA

CTOC FORECAST:

14 MCFPD

JOB TYPE: Pull pmp & rods

03/25/1999 SITP 25 psig, FCP 119 psig. RU hot oil trk. Circ well w/90 bbls hot (220 deg F) 2% KCl wtr (w/15 gals H & M paraffin chemical SF 147). MIRU PU. Unable to unseat pmp. Jarred pmp. Unable to unseat pmp. Circ tbg & csg w/80 bbls hot (220 deg F) 2% KCl wtr. Worked & jarred pmp. Unable to unseat pmp. Backed off rods. TOH w/1-1/4" PR, 1 - 4' & 1 - 6' x 3/4" pony rods & 165 - 3/4" rods. SDFN. 170 BLWTR.

03/26/1999 SITP 0 psig, SICP vacuum. ND WH. NU BOP. PU & TIH W/1 jt tbg. Tagged fill @ 6,628' KB (DK perf's fr/6,400'-6,648' KB). Strip out hole w/211 jts 2-3/8" tbg, SN & TAC. Rec 97 - 3/4" rods (262 rods ttl). Pmp stuck in SN. SDFN. 170 BLWTR.

03/27/1999 SITP 0 psig, SICP 0 psig. TIH w/pmp bailer & 212 jts 2-3/8" tbg. Tagged fill @ 6,628'. CO fill fr/6,628'-6,638'. Fill was very hard @ 6,638'. Pmp bailer stopped ppg. TOH w/tbg & pmp bailer. TIH w/mule shoe, SN, 208 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg & 1 - 10' x 2-3/8" tbg sub. Landed EOT @ 6,517' KB. SN @ 6,516' KB. RIH w/tbg broach on sd line. Broached tbg to 6,516' (SN). ND BOP. NU WH. RU swab. BFL 1,600' FS. S. 0 BO, 9 BLW, 1 hr (3 runs). FFL 2,600' FS. Well did not KO flwg. Good gas show on last run. SWIFPBU. SITP 0 psig, SICP 0 psig. SDFN. 161 BLWTR.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Monday, February 14, 2000

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BOLACK B

WELL # 4

RESERVOIR: DAKOTA

CTOC FORECAST:

14 MCFPD

JOB TYPE: Pull pmp & rods

03/31/1999 SITP 140 psig, SICP 480 psig. BFL 4,000' FS. S. 3 BO, 15 BLW, 3.5 hrs (6 runs). FFL 3,100' FS. Well KO flwg to pit. RWTP dwn sales for 10". Well died. RU swab. BFL 4,500' FS. S. 1 BO, 2 BLW, 1 hr (1 run). FFL 4,500' FS. Well KO flwg to pit. RWTP dwn sales for 10". Well died. RU swab. BFL 5,100' FS. S. 1 BO, 2 BLW, 1 hr (1 run). FFL 5,100' FS. Well KO flwg to pit for 15". Rec 2 BO, 4 BLW. SWIFPBU. SITP 350 psig, SICP 460 psig, 30". RWTP @ 3:30 p.m. SDFN. Well died. 114 BLWTR.

04/01/1999 FTP 190 psig, SICP 835 psig. Blew dwn tbg 1 hr to pit. SWI for 30". SITP 500 psig, SICP 700 psig. RWTP for 1 hr. FTP 170 psig, SICP 380 psig. SWIFPBU. RDMO PU. Dropped PCS seating cup bmpr spring ass'bly & PCS dual pad plngr. Equalized well. RWTP @ 2:00 p.m. Cycled plngr. Rec 5 BO, 12 BLW. Set controller to 1 hr on, 3 hrs off. 102 BLWTR.
