

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Amoco Production Company P. O. Box 800 Denver, Colorado 80201		² OGRID Number 000778
		³ Reason for Filing Code Recompletion - RC
⁴ API Number 30 - 04511822	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 000518	⁸ Property Name Florance	⁹ Well Number 67

II. ¹⁰ Surface Location

UL or lot no. 0	Section 19	Township 27N	Range 8W	Lot Idn	Feet from the 1135	North/South Line South	Feet from the 1850	East/West line East	County San Juan
--------------------	---------------	-----------------	-------------	---------	-----------------------	---------------------------	-----------------------	------------------------	--------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
014538	Meridian		0	
07057	El Paso Natural Gas	235330	G	
7018	GIANT REFINING COMPANY P.O. BOX 12999 SCOTTSDALE, AZ 85267	235310		

RECEIVED
SEP 11 1995
OIL CONSERVATION DIVISION
DIST. 3

IV. Produced Water

²³ POD 235350	²⁴ POD ULSTR Location and Description
-----------------------------	--

V. Well Completion Data

²⁵ Spud Date 9/2/66	²⁶ Ready Date 8/25/95	²⁷ TD 6777'	²⁸ PBTD 6748'	²⁹ Perforations	³⁰ DIIC, DC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8"	³³ Depth Set 225' 446'	³⁴ Sacks Cement 225 sxs		
7-7/8"	4-1/2"	6776'	300 sxs 1st stage		
			241 sxs 2nd stage		
Tubing	2-3/8"	6659'	450 sxs 3rd stage		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 8/11/95	³⁸ Test Length 8 hrs	³⁹ Thg. Pressure None flowed thru casing	⁴⁰ Csg. Pressure 460#
⁴¹ Choke Size 16/64"	⁴² Oil Trace	⁴³ Water 22 bbls	⁴⁴ Gas 900 mcf	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gail M. Jefferson*

Printed name: Gail M. Jefferson

Title: Sr. Admin. Staff Asst.

Date: 9/5/95

Phone: (303) 830-6157

OIL CONSERVATION DIVISION

Approved by:

278
SUPERVISOR DISTRICT #3

Title:

Approval Date:

SEP 13 1995

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date