

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-03380	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
Attention: Gail M. Jefferson, Rm 1295C		8. FARM OR LEASE NAME, WELL NO. Florance #67	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-6157		9. API WELL NO. 3004511822	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1135' FSL 1850 FEL UNIT 0		10. FIELD AND POOL, OR WILDCAT Otero Chacra	
At top prod. interval reported below		11. SEC., T., R., M., OR BLOCK. AND SURVEY OR AREA Section 19	
At total depth		Township 27N Range 8W	
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE STUDDED 9/2/66	16. DATE T.D. REACHED 9/14/66	17. DATE COMPL. (Ready to prod.) 8/25/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6078' GR
19. ELEV. CASINGHEAD 6078'	20. TOTAL DEPTH, MD & TVD 6777'	21. PLUG, BACK T.D. MD & TVD 6748'	22. IF MULTIPLE COMPL., HOW MANY* 3
23. INTERVALS DRILLED BY	ROTARY TOOLS YES	CABLE TOOLS NO	25. WAS DIRECTIONAL SURVEY MADE No
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Otero Chacra 3003'-3209'			27. WAS WELL CORED No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CCL and GR 13'-5,190'			28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	225' 4/6	12-1/4"	225 sxs	
4-1/2"	10.5 & 11.6#	6776'	7-7/8"	300 sxs 1st stage	
				241 sxs 2nd stage	
				450 sxs 3rd stage	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	6659'	

31. PERFORATION RECORD (Interval, size, etc.) See Attached		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See Attached SFF	
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33.* PRODUCTION	
DATE FIRST PRODUCTION 8/23/95	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing
DATE OF TEST 8/23/95	WELL STATUS (Producing or shut-in) SHUT IN
HOURS TESTED 12 hrs	CHOKE SIZE 32/64"
PROD'N FOR TEST PERIOD	OIL - BBL. Trace
GAS - MCF. 1200 mcf	WATER - BBL. 0
GAS-OIL RATIO	
FLOW TUBING PRESS. 185#	CASING PRESSURE 440#
CALCULATED 24-HOUR RATE	OIL - BBL.
GAS - MCF.	WATER - BBL.
OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To Be Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gail M. Jefferson TITLE Sr. Admin. Staff Ass **FARMINGTON DISTRICT OFFICE** SEP 08 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
SEP 13 1995
OIL CON. DIV.
DIST. 8

ACCEPTED FOR RECORD

SEP 08 1995

AMOCO

BY MM