

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolack "B"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-27-N, R-8-W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1850' F/SL and 1625' F/EL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6105 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repair well as follows:

1. MIRUPU. Install BOP
2. Unseat tbg. from Model "D" Packer. Kill well w/1% KCL water.
3. Pull and lay down Siphon String.
4. (Optional) Run in and set blanking plug in tbg. Pressure test to determine if leak exists in tbg. If so, locate. Retrieve blanking plug.
5. Pull 2-3/8" tbg. Repair tbg. string, if necessary.
6. Go in hole w/retrievable bridge plug and packer.
7. Locate csg. leak.
8. Set BP below leak (above perfs). Spot sand on top of BP. Squeeze leak.
9. Drill out cement.
10. Pressure test squeeze.
11. Retrieve BP.
12. Go in hole w/production tube w/ported nipple between seal assemblies, bull plugged on end.
13. Sting into Model "D" with first seal, leaving port exposed above Packer. Spot Ken-Pak in annulus. Seat tbg.
14. Swab well in.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE 8-16-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

HTOCC

*See Instructions on Reverse Side

DATE

RECEIVED

AUG 17 1971

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.