District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District 11 - (505) 748-1283 811 S. First Artesia, NM 88210 District 111 - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District 1V - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Dep

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

APPLICATION FOR WELL WORKOVER PROJECT

	E 18 11 28	930	Form C-140
partino	en 3000	Saus C	Revised 06/9
19.30		ON TO A	IT ORIGINAL LUS 2 COPIE PPROPRIATE
(32) (27)	CIL DIET		RICT OFFICE
V.	26 21 71 N	OL GODE	

<u>l.</u>		or and We							OCBID N	mhor
Operator name & address Cross Timbers Oil Co.							OGRID Number			
2700 Farmington Avenue, Building K, Suite 1							167067			
	Farmington, NM 87401									
Contact Party Jeffery W. Patton								Phone 505-324-1090		
Property							Well Numb	per	API Numb	
			CK B				5	1 =		30-045-11823
UL J	Section 31	Township 27N	Range 08W							County SAN JUAN
11.	Workov	/er								
	orkover Co	mmenced:	Previous	Producing Pool(s)	Prior to Workover):					
06/08/		lotod:	Opene	d Valve & Repair	ed Surface Equip	ment.				
06/09/	orkover Co 99	прієтец.	Ороло							
111.	Attach	a descript	on of the	e Workover Proc	edures performe	ed to in	crease pr	oduction	n	
IV.	Attach	a producti	on declir	ne curve or table	showing at leas	t twelv	e months	of produ	uction pr	ior to the workover and at
			s of pro	duction following	the workover re	flecting	g a positiv	e produ	iction inc	rease.
<u>V.</u>	AFFID		N A 3							
	State o	T New	Mexico)) ss.						
	County	of San	luan) 55 .						
		fery W. Pa			, being first duly	swort	n, upon oa	ath state	es:	
	1.	I am the	Operato	r, or authorized i	epresentative of	the O	perator, o	f the abo	ove-refe	renced Well.
	2.	I have m	ade, or o	caused to be ma	de, a diligent sea	arch of	the produ	iction re	cords re	asonably available for this
		Well.								
	3.					the da	ata used to	o prepar	re the pre	oduction curve and/or table
		for this V	Vell are o	complete and ac	curate. —	_		`		
	_	11.18	Mar					110-	00%	2878000
Signa		ANDON	ODN TO	hafara ma thia	Title Producti			Da	te <u>027.</u> . 2000	23/2 000
SOBS	CKIRED	AND SVV	JRN 10	before me this	_23rdday.o	f <u>Feb</u>	ruary /	\///	, 2000	/
					\leftarrow	meli	mul/	TAM	u Mal	(O/
			. 1	,	Notary P	1200	71-7	- (W) W	Vi Gost	7
My Co	ommissio	n expires:	1011	0/03	11014.	ub0	U			0
iviy Co	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	г. схрисо.		0,00						
-										
	FOR OIL CONSERVATION DIVISION USE ONLY:									
VI.	VI. CERTIFICATION OF APPROVAL:									
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the										
Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was										
completed on $C/7$, S .										
Signatu	re District	Supervisor		7 /	OCD Dist	rict		Date)	
_				<u> </u>			7	سے ا	1010	ن
			-	<u> </u>			ر	15,	12/6	
V 411	5475	or NOTIFE	0 A TI 0 1 1	TO THE 0505	•	'ATION	LAND DEV	ייבאוו וב ר	CDADT.	AENIT.
VII.	DATE	JE NOTIFIC	CATION	TO THE SECRE	ARY OF THE TAX	AHUN	AND KE	HENUE D	CEARIN	BLINI.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Tuesday, February 22, 2000 Page 1 of 1

BOLACK B

WELL # 5

RESERVOIR: DAKOTA CTOC FORECAST: 18 MCFPD

JOB TYPE: Return Well to Production

06/08/1999 Installed used Olman Heath mod 10A, 1,000 psig/125 psig, 3ph, HLP sep (SN #36924) fr/the Florance #4A (CH). Installed TF/CP transducers to WH. SDFN.

06/09/1999 SITP 975 psig, SICP 0 psig (pkr). Op tbg & RWTP to EPFS @ 8:20 a.m. F. 5 BO, 8 BW, 67 MCF, FTP 254 psig, SICP 0 psig (pkr), LP 115 psig, op ck, 15.5 hrs.

Well: BOLACK B No.: 005

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004511823

Township: 27N Range: 08W Section: 31 Unit: J Type: F

County: SaAccumulated Oil: 424(BBLS) Gas: 51389(MCF) Water: 545(BBLS) Days Produced:1424

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	.Days Produced
January	0	0	0	0
Feburary	0	0	0	0
March	0	4	0	3
April	0	743	0	30
May	57	43	0	31
June	0	42	0	30
July	0	0	0	31
August	0	43	0	31
September	r 0	36	0	26
October	0	1922	0	31
November	0	2015	0	30
December	0	1007	0	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	0	0	31
Feburary	0	0	0	28
March	68	436	0	14
April	0	2279	0	0
May	0	1172	0	31
June	0	1704	0	30
July	0	1181	0	31
August	0	1466	0	31
Septembe	r 0	1614	0	30
October	0	1044	0	31
November	0	1688	0	30
December	5	2514	0	31

Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	10	2235	0	31
Feburary	22	1416	0	29
March	18	1997	0	31
April	27	1728	0	30
May	18	1576	0	31
June	14	1580	0	30
July	14	1440	0	31
August	10	1427	0	31
Septembe	r 5	0	0	24
October	0	0	0	0
November	. 0	1	0	0

December	0	14	0	1
Year:1997				
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	0	0	0
Feburary	0	0	0	0
March	3	2241	0	25
April	0	241	55	30
May	0	2048	0	31
June	95	481	20	30
July	0	1027	0	26
August	0	1395	80	31
Septembe	r 0	55	0	30
October	0	119	0	31
November	. 0	129	0	30
December	. 0	0	0	31
\/ - 4000				
Year:1998		Coo(MCE)	Motor/DDI	Davis Bradusad
Month		49		Days Produced 31
January	0	39	0	28
Feburary			0	
March	0		0	31
April	0	_	0	30
May	0		0	0
June	0		0	0
July	0	-	0	0
August	0	-	0	0
Septembe		_	0	0
October	0	-	0	0
November	-	-	0	0
December	. 0	0	0	0
Year:1999)			
Month		Gas(MCF)	Water(BBL	Days Produced
January	0	_	0	0
Feburary	0	0	0	0
March	0	0	0	0
April	0		0	0
May	0		0	0
June	19		140	30
July	27			26
August	9			31
Septembe				30
October		1119		31
	•	•	•	