NO. OF COPIES REC	. OF COPIES RECEIVED 4:		
DISTRIBUTE			
SANTA FE		1	
FILE			V
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OF			

	DISTRIBUTION SANTA FE / FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR DEPORATION OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	PRORATION OFFICE Cerator El Paso Natural Gas Company Address					
	Box 990, Farmington, Ne Reason(s) for filing (Check proper box)	w Mexico	Other (Pleas	se explain)		
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden				
	If change of ownership give name and address of previous owner					
	DESCRIPTION OF WELL AND I	EASE		Kind of Lease	Lease No.	
	Lease Name Huerfanito Unit	Well No. Pool Name, Including Fo		State, Federal		
	Location L : 1650		e and 990		the West	
	,			Feet From T		
	Line of Section 35 Tow	nship 27N Range	9W , NMP	M, San J	County County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form is to be sent)	
	El Paso Natural Gas Con	mary	Box 990, Far	mington, N	ew Mexico	
	Name of Authorized Transporter of Cast El Paso Natural Gas Con		Address (Give address Box 990, Fa		ed copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec			
	give location of tanks.	L 35 27N 9W				
	If this production is commingled with COMPLETION DATA				Plug Back Same Res'v, Diff, Res'v,	
	Designate Type of Completion	n - (X)	New Well Workover	Deepen	Fring Buck Sume Res V. Diff. Res V.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	8-18-66 Elevations (DF, RKB, RT, GR, etc.)	11-11-66 Name of Producing Formation	6890 ' Top ica / Gas Pay		C.O. 6852' Tubing Depth	
	6402 CL Perforations	Dakota	6580		6759¹ Depth Casing Shoe	
	6580-84, 6640-56, 6719-		68901			
	HOLE SIZE	DEPTH		SACKS CEMENT		
	13 3/4"	CASING & TUBING SIZE 9 5/8"	3061		180 Sks.	
	7 7/8"	7" & 5 1/2"	68901		400 Ska.	
		2 3/8" 1 1/4"	6759 · 4564 ·			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total vo.	lume of load oil	and must be equal to or exceed top allow-	
	OIL WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				(t, etc.)	
		Tubing Pressure	Casing Pressure			
	Length of Test	, applied Liepsers			LIFORIER	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gan MOF. 8:366	
					DIL CON. COM.	
	GAS WELL	Length of Test	Bbls. Condensate/MM	CF.	DIST. 3	
	Actual Prod. Test-MCF/D	3 Hours	Bota. Condensato, Min	. .		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
1/1	Calculated A.O.F. CERTIFICATE OF COMPLIANO	1962	OIL	CONSERVA	3/4" TION COMMISSION	
¥1.				NOV	18 1966	
	I hereby certify that the rules and r Commission have been complied w	ith and that the information given	Original Signed by Emery C. Arnold			
	Original Signed F. H. WOOD (Signature) Petroleum Engineer (Title)		DY			
			11			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
	November 17, 1966					

