NO. OF COPIES REC	6		
DISTRIBUTION			
SANTA FE		1	
FILE	1	L	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	-
OPERATOR	2		
PRORATION OF			

		DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISS					Form C-104		
	SANTA FE /	,	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-116			
	FILE	AND					Effective 1-1-65		
	U.S.G.S.	AUTHORIZA	TION TO TR	ANSPORT OIL A	ND NATURAL	. GAS			
	LAND OFFICE								
	TRANSPORTER OIL /								
	GAS /								
	OPERATOR 2								
ı.	PRORATION OFFICE								
	Cperator					······································			
	El Paso Natural G	as Company							
	Address								
	Box 990, Farmingto	on. New Mexico							
	Reason(s) for filing (Check proper b	<u> </u>		Other (P	lease explain)				
	New Well	Change in Transp	norter of	Office (1	cuse explain,				
	Recompletion	Oil Dry Gas							
	Change in Ownership	Casinghead Gas	Conde	ensate					
	If change of currently give name								
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AN	D LEASE							
	Lease Name Well No. Pool Name, Including Formation Kind of Leas				ase	Lease No.			
	Huerfanito Unit 99(MV) Blanco Mes		Verde State, Feder		eral or Fee	SF 078135			
	Location					· · · · · · · · · · · · · · · · · · ·	- MR 01 AT 37		
	Linit Letter L . 165	50	Conth	000		114			
	Unit Letter ; 10.	Feet From The	DOM CI	ne and <u>990</u>	Feet Fro.	m The West			
	25	40/779		And III		_			
	Line of Section 35 T	ownship 27N	Range	1, We	імрм,	San Juan	County		
III.	DESIGNATION OF TRANSPO			AS			·····		
	Name of Authorized Transporter of C	_	ite 🔼	1		roved copy of this form is	to be sent)		
	El Paso Natural Gas Co	omberth.		Box 990, Farmington, New Mexico					
	Name of Authorized Transporter of C	Casinghead Gas or :	Dry Gas 🌋	Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Co	ompany .		Box 990, 1	Box 990, Farmington, New Mexico				
	Maria de la companya	Unit Sec. T	wp. Rge.	Is gas actually cor		When			
	If well produces oil or liquids, give location of tanks.	L 35 2	27N 9W		Ï				
	If this production is commingled v	vith that from any other	· lease or pool,	give commingling	order number:	···			
IV.	COMPLETION DATA	Dil Well	Cas Well	New Well Works	ver Deepen	Plug Back Same Re	es'v. Diff. Res'v.		
	Designate Type of Complet		1	1	Bespen	rag Back Baile :to	! I les vi		
			<u> </u>	X		P.B.T.D.			
	Date Spudded	i ma		Total Depth	1				
	8-18-66	1111-66		6	8901		C.O. 6852'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	ormation	Top 70 /Gas Pay		Tubing Depth			
	6402' GL Mesa Verde			4503		45641			
	Perforations					Depth Casing Shoe			
	4503-12, 4550-59, 4569			68901					
				D CEMENTING RE	CORD				
	HOLE SIZE	CASING & TU		DEPTH SET		SACKS CE	MENT		
	13 3/4"	9 5/8"		306'		180 Sks.			
	7 78"	78 9 5 3 /0	7" & 5 1/2"				l		
	<u> </u>	1 06 2 1/2	<u> </u>	68901	-	400 Sks.			
		2 3/8"		67591		Tubing			
		1 1/4"		4564		Tubing			
V.	TEST DATA AND REQUEST	FOR ALLOWABLE	(Test must be c	after recovery of total	volume of load o	il and must be equal to or	exceed top allow-		
	OIL WELL		able for this d	epth or be for full 24					
	Date First New Oil Run To Tanks	Date of Test		Producing Method	(Flow, pump, gas	lift, etc.)			
	1								
	Length of Test	Tubing Pressure		Casing Fressure		Choke Size	IN-V/		
						/ INLUL	IATO /		
	Actual Prod. During Test	Oil-Bhis.		Water - Bible.	· · · · · · · · · · · · · · · · · · ·	Gas-MCF	_		
						NOV I	3 1966		
						OIL CO			
	GAS WELL					(J.E CO)	v. com./		
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/	MMCF	Gravity of Condensat	3/-		
				00000 000000000000000000000000000000000					
	11,453 Testing Method (pitot, back pr.)	3 Hours Tubing Pressure (Shu		Casing Fressure (Shub-in \	Choke Size			
		1	ic-1n _j	,					
	Calculated A.O.F.	1097		1097		3/4"			
VI.	CERTIFICATE OF COMPLIA	NCE	E :		01L CONSERVATION COMMISSION		N		
				APPROVED NOV 18 1966					
	I hereby certify that the rules and	i regulations of the Oil	Conservation	APPROVED					
	Commission have been complied	By Original Signed by Emery C. Arnold							
	above is true and complete to t	BY Original Signed by innery C. Timela							
				TITLE SUPERVISOR DIST. #9					
	Original Signed F. H. WOOD (Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Petroleum Engineer								
		(Title)		And sections of this form must be filled out completely for allowable on new and recompleted wells.					
	November 17, 1966					II, III, and VI for chi	inges of owner.		
	(1)	Date)		well name or nu	imber, or transp	orter, or other such char	ge of condition.		

Fall out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

