

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1
Revised 10/01/78

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator MERIDIAN OIL INC Lease HUERFANITO UNIT Well No. 99
Location of Well: Unit L Sec. 35 Twp. 27N Rge. 9W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESAVERDE	GAS	FLOW	TBG
Lower Completion	DAKOTA	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>4-11-92</u>	Length of time shut-in <u>3 DAYS</u>	SI press. psig <u>0</u>	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in <u>4-11-92</u>	Length of time shut-in <u>3 DAYS</u>	SI press. psig <u>128</u>	Stabilized? (Yes or No)

FLOW TEST NO. 1

Commenced at (Hour, date):				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>4-12-92</u>		<u>0</u>	<u>128</u>		
<u>4-13-92</u>		<u>0</u>	<u>128</u>		
<u>4-14-92</u>		<u>0</u>	<u>128</u>		
<u>4-15-92</u>		<u>0</u>	<u>128</u>		
<u>4-16-92</u>		<u>0</u>	<u>128</u>		

RECEIVED
APR 23 1992
OIL CON. DIV.
DIST. 2

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

