

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESV. ☐	Other ☐								
2. NAME OF OPERATOR Tenneco Oil Company															
3. ADDRESS OF OPERATOR P. O. Box 1714 - Durango, Colorado															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1060 F&L, 1710 FEL At top prod. interval reported below At total depth															
14. PERMIT NO.				DATE ISSUED NOV 18 1966											
15. DATE SPUNDED 9-15-66		16. DATE T.D. REACHED 9-28-66		17. DATE COMPL. (Ready to prod.) 10-28-66		18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6279' GR		19. ELEV. CASING HEAD 6279'							
20. TOTAL DEPTH, MD & TVD 6990		21. PLUG, BACK T.D., MD & TVD 6975		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS		23. CABLE TOOLS 0 - 6990							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6964 - 6868 Dakota 6770 - 6838 Dakota								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN IES - GRD								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8		20# & 24#		528		12-1/4		235 Sacks							
4-1/2		10.5# & 11.6#		6990		7-7/8		1st Stage - 450 Sacks							
								2nd Stage - 345 Sacks							
								3rd Stage - 550 Sacks							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8		6928		None	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6954 - 64		2 HPF		6770 - 86		2 HPF		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
6937 - 39		2 HPF		6832 - 38		2 HPF		6975		500 Gallons Acid					
6903 - 07		2 HPF						6975 - 6850		500 Gallons Acid					
6890 - 94		2 HPF						6948		250 Gallons Acid					
6868 - 76		2 HPF						6850		500 Gallons Acid					
										(OVER)					
33.* PRODUCTION															
DATE FIRST PRODUCTION 8 I		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) 8 I							
DATE OF TEST 10-28-66		HOURS TESTED 3		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →		OIL—BBL. 5409		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 396		CASING PRESSURE 587		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
Original Signed By SIGNED Harold C. Nichols										TITLE Senior Production Clerk		DATE 11-17-66			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

and/or State office. See instructions on items 22 and 24, and 26, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 35.

should be listed on this form, see item 3b.
item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool-
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Frac 6770 - 6838 with 50,000 pounds sand and 67,200 gallons water

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