

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM-03380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance9. WELL NO.
6610. FIELD AND POOL, OR WILDCAT
Basin Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-27-N, R-8-W

12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
Tenneco Oil Company3. ADDRESS OF OPERATOR
Suite 1200 Lincoln Tower Building, Denver, Colorado 802034. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1060' F/SL and 1710' F/EL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6279 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair Casing Leak

REPAIRING WELL

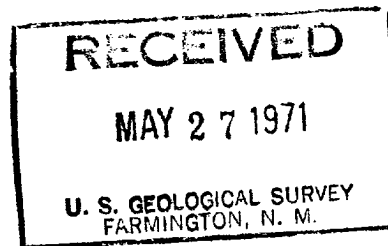
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 5-11-71, pulled tubing, set Baker Lockset Packer at 60'. Pressure tested well head to 1800# for 20 min., held 0.8. Pulled Lockset Packer and ran Baker Model P Packer set at 6753'. Circulated 70 Bbls of Ken-Pak in 5-1/2" X 2-3/8" annulus, returns to surface. Ran 2-3/8" tubing into Model P Packer. Swabbed well and shut-in 12 hours. Tubing pressure 875#, casing pressure 0. Job completed 5-13-71.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE 5-26-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side