NO. OF COLIES RECEIVED			5	
DISTRIBUTION			Ī	
SANTA FE		1		
FILE		1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	)		
OPERATOR		1		
PRORATION OFFICE				

April 13, 1967

(Date)

-	DISTRIBUTION  SANTA FE / FILE / ~		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
-	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS 1	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS			
1.	PRORATION OFFICE	_					
	Operator Tenneco Oil Company						
	ddress						
-	Reason(s) for filing (Check proper box	P. O. Box 1714, Durango, Colorado 81301  on(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	Oil , Dry Go Casinghead Gas Conde	F	t delivery			
	f change of ownership give name nd address of previous owner						
	DESCRIPTION OF WELL AND		,				
	Lease Name Florance		me, Including Formation  Basin Dakota	Kind of Lease State, Federal or Fee Federal			
ī	Location 0 . 10	60 South	1710	_			
	ome Letter,		e and Feet From '	The East			
L	Line of Section 18 To	wnship 27N Range	8W , NMPM, San	Juan County			
	ESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	S Address (Give address to which appro-	ved copy of this form is to be sent)			
	Inland, Inc.		P. O. Box 1528, Farmin				
- [	Name of Authorized Transporter of Car El Paso Natural Gas		P. O. Box 990, Farming	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	if well produces oil or liquids,	Unit Sec. Twp. Rge.  O 18 27N 8W	Is gas actually connected? Who				
If	this production is commingled wi	th that from any other lease or pool,	<u> </u>	on Approvat			
<b>v</b> . c	COMPLETION DATA  Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
-	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	9/15/66	10/28/66	6990	6975			
E	6279 Gr.	Name of Producing Formation  Dakota	Top Oil/Gas Pay 6838	Tubing Depth 6928			
F	Perforations 6964-6868, 6770-6838, Dakota			Depth Casing Shoe 6990			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
-	12-1/4 7-7/8	8-5/8 4-1/2	528 6990	235 sx 1st stage - 450 sx			
-	7-770	4-1/2	0990	2nd stage - 345 sx			
		2-3/8	6928	3rd stage = 550 sx			
O	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)  WELL						
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lij	II. etc.)			
ī	ength of Test	Tubing Pressure	Casing Pressure	Choke Size			
7	Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas-MCF			
_							
_	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
'	5409	3 hours	Doile: Condensately Mission	Gravity or condensate .			
	Testing Method (pitot, back pr.)  Back Pr.	Tubing Pressure	Casing Pressure	Choke Size			
VI. C	CERTIFICATE OF COMPLIAN	COMPLIANCE OIL CONSERVATION COM		TION COMMISSION			
			APPROVED				
С	commission have been complied w	regulations of the Oil Conservation with and that the information given	A ROVES	AT THOUSE A STATE OF THE STATE			
a t	above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick TITLE PETROLEUR LARGE DESCRIPTOR				
	117						
	J. U. Ju	N.	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
_	3,	ature)					
	Senior production	Clerk	All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.