

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-03380	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1060' FSL 1710' FEL		8. FARM OR LEASE NAME Florance	
14. PERMIT NO.		9. WELL NO. 66	
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6279' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18-T27N-R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up completion unit 10-7-66. P.B.T.D. 6975'. C.O. to T.D. Spotted 500 gals. acid on bottom. Perforate 6954-6964', 6937-6939', 6903-6907', 6890-6894' and 6868-6876' w/ 2 HPF. Set B.P. at 6975', packer at 6850'. Acidized w/ 500 gals. acid. Set packer at 6948. Acidized w/ 250 gals. acid. Set packer at 6850'. Acidized w/ 500 gals. Frac w/ 24,000# sand and 33,600 gals. water. Set B.P. at 6855'. Perforated 6770-6786' and 6832-6838'. Frac w/ 50,000# sand and 67,200 gals. water. Set B.P. at 6855'. Ran 2-3/8" EUE tubing landed at 6928'. Released rig 10-10-66. W.O. test.

RECEIVED

OCT 24 1966

U. S. GEOLOGICAL
FARMINGTON, N.M.

RECEIVED
OCT 25 1966
OIL CON. COM.
Dist. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE Senior Production Clerk

DATE 10-21-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

- 5-USGS
- 1-Conoco
- 1-File

TITLE

DATE

*See Instructions on Reverse Side