

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-03380	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> ReCompletion		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. Florance 66	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1060' FSL 1710' FEL UNIT O		9. API WELL NO. 3004511829	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Otero Chacra	
At total depth		11. SEC., T., R., M., OR BLOCK, AND SURVEY OR AREA Section 18 Township 27N Range 8W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 09/15/66		16. DATE T.D. REACHED 09/28/66	
17. DATE COMPL. (Ready to prod.) 09/04/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6279	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6990	
21. PLUG, BACK T.D., MD & TVD 6975		22. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Otero Chacra 3272'-3308'		24. WAS DIRECTIONAL SURVEY MADE NO	
25. TYPE ELECTRIC AND OTHER LOGS RUN CBL		26. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#, 20#	528'	12 1/4"
4.5 J-55	10.5, 11.6	6990	7 7/8"
		TOP OF CEMENT, CEMENTING RECORD	
		235 xax Cl-C	
		1st stg: 450 ax, 2nd 345 ax Cl-C	
		3rd stg 550 axa Cl-C	
		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2.375"	6900'		
31. PERFORATION RECORD (Interval, size and number)			
6630' w/ljspf, .340 inch diameter, total 1 shot fired			
3305'-3308' w/ljspf, .340 inch diameter, total 2 shots fired			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6630'		See Attached	
3305'-3308'			
33. PRODUCTION			
DATE FIRST PRODUCTION 09 04 1996		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
DATE OF TEST 09 04 1996		WELL STATUS (Producing or shut-in) Shut-in	
HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL. trace
FLOW TUBING PRESS	CASING PRESSURE 105	GAS - MCF. 750	WATER - BBL. 3
CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.
			OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Pat Archuleta</u>		TITLE <u>AMOCO</u> Clerk	
DATE <u>09-30-1996</u>		DATE <u>09-30-1996</u>	
FARMINGTON DISTRICT OFFICE		FARMINGTON DISTRICT OFFICE	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.