

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Recompletion

2. NAME OF OPERATOR Attention: Amoco Production Company Pat Archuleta

3. ADDRESS AND TELEPHONE NO., P.O. Box 800, Denver, Colorado 80201 (303) 830-5217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1060' FSL 1710' FEL UNIT O
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO. NM-03380
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO. Florance 66
9. API WELL NO. 3004511829
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
C Section 18
Township 27N Range 8W

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE

15. DATE SPUDDED 09/15/66 16. DATE T.D. REACHED 09/28/66 17. DATE COMPL. (Ready to prod.) 09/04/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6279 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6990 21. PLUG, BACK T.D., MD & TVD 6975 22. IF MULTIPLE COMPL. 23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Blanco Mesaverde 4636'-4801' 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, 20#	528'	12 1/4"	235 sxx CI-C	
4.5 J-55	10.5, 11.6	6990	7 7/8"	1st stg: 450 sxx, 2nd 345 sxx CI-C, 3rd stg 550 sxx CI-C	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2.375"	6900'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6630' w/ljspf, .340 inch diameter, total 1 shot fired		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6630'	See Attached
3305'-3308' w/ljspf, .340 inch diameter, total 2 shots fired		3305'-3308'	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
09 04 1996		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
09 04 1996	24	1/2"		trace	750	3	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
	105						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Pat Archuleta TITLE Clerk DATE 09-30-1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MIRUSU 8/10/96. Set slickline plug at 6695'. Reperforated Dakota at 6630' w/ljspf, .340 inch diameter, total of 1 shot fired. Clean out and circulate to 6630'. Attempted to cut out and pluck packer, mill stuck. Cleaned out to 6935'. Set RBP at 4900', test casing to 1000#, held okay. Ran CBL from 4900' to surface. Perforated from 3305'-3308' w/ljspf, .340 inch diameter, total 2 shots fired. Squeezed from 3305'-3308' w/100 sxs Cl-B cement to isolate the Chacra formation. Tag and drill out cement, circulate clean from 3160'-3347'. Test squeeze, held okay. Frac'd from 3272'-4801' w/729 bbls water and 1,324,012 scf of N2 to create a 70% quality foam along w/127,909# of 16/30 Arizona Sand. Flow tested for 24hrs on 32/64" choke, recovering 750 mch and 3 bbls of water. Tag and at 4913', clean out w/air to 4926', ret RBP. Reland tubing at 6900'.

RDMOSU 9/4/96.