



SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-K1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY					14-20-0603-77
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME
. TYPE OF WORK					7. UNIT AGREEMENT NAME
	ALL 🗗	DEEPEN [_} PLI	JG BACK 🗌	1. UNIT AGREEMENT NAME
OR TYPE OF WELL	ias 🗀		SINGLE ZONE	MULTIPLE	8. FARM OR LEASE NAME
NAME OF OPERATOR	VELL OTHER		ZONE **	ZONE L.J	_
Land Die Tite.					Novojo Trito " " "
ADDRESS OF OPERATOR					- <u>1</u>
		Plane Startan S	`™\. ^>		10. FIELD AND POOL, OR WILDCAT
TOCAMON OF WELL (I	report location clearly a	nd in accordance wit	th any State requireme	ents.*)	Wildest
At sarface					11. SEC., T., R., M., OR BLK.
	g South line a	ಜಾಜಿ ರಿನಿನಿ ಸಿಇಯ	e the East li	10.	AND SURVEY OR AREA
At proposed prod. zo:	ne				7, 127N, 120N, 110N
DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST	T OFFICE*		12. COUNTY OR PARISH 13. STATE
ای از این می می در در دارد در د	, 23 miles cout	and for second	ip roci :		Sam Juan How Meeting
DISTANCE FROM PROP	Posed 2000 in		16. NO. OF ACRES IN	LEASE 17. NO.	OF ACRES ASSIGNED
PROPERTY OR LEASE	LINE, FT.		2535	To	THIS WELL
(Also to nearest Grl, DISTANCE FROM PRO	POSED LOCATION*	First well	19. PROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS
TO NEAREST WELL, I	DRILLING, COMPLETED,	on lease	6175'	Ro	tarv
	bether DF, RT, GR, etc.)			1 410	22. APPROX. DATE WORK WILL START
	6093 ° GR				Fobruary 2, 1965
		PROPOSED CASIN	NG AND CEMENTING	PROGRAM	The second second of the second secon
					OVER NAME OF GROWING
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			QUANTITY OF CEMENT
20 3/4" 3 1/0"	10 3/4"	40.5/	1000 4950		ulate
		9.5	#900 #900		
y 1/3"	1. X 10	11.67	6175	C. P.P.	icient amount to brain; con
J (10	42		0117		above payzenes. To be
				dete:	rmined before randing cast
					·
		Formation Topo as Impacted			
		Morrison	200 m		:
		Entrada	9.	50 "	TOTIL AS
		Honeker Tre	11. 44.	:0 *	CAFT FIVEN
		Iomay	450	2O *	/KLULITED /
		Borker Cree	<u> </u>	90 '	1
		Locarille	553	351	JAN 25 1966
		CrassA	56	351	OIL CON. COM.
		Elbert	573	50'	DIST. 3
		Anoth	රුරා	201	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
		Procembrian	: હી;	50 *	
ABOVE SPACE DESCRIB	BE PROPOSED PROGRAM:	If proposal is to deep	pen or plug back, give	data on present pro	oductive zone and proposed new productive
ie. If proposal is to wenter program, if a	drill or deepen direction	onally, give pertinent	t data on subsurface l	ocations and measur	red and true vertical depths. Give blowout
eventer program, it at					
11		e de la companya de La companya de la co	Diswelet 9	Auperintende:	nt DATE Jen. 20, 1985
SIGNED		TII	TLE DISSILLO L		DATE
(This space for Fed	eral or State office use)				
PERMIT NO.			APPROVAL DAT	Е	
ÁN	k				n.m.
APPROVED BYCONDITIONS OF APPRO	VAL, IF ANY:	TI7	TLE		DATE
TOTAL PARTON OF BELLEVI					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section. Operator Legse. Well No. Texaco Inc Navajo Tribe "AW" 1 Unit Letter 27 N 20 W San Juan Actual Footage Location of Well: 2050 East feet from the South line and feet from the Ground Lyvel Liev: **Producing Formation** Dedicated Acreanes 6098 Precambrian Undesignated 40 Астев 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information cor tained herein is true and complete to the best of my knowledge and belief. OIL COM. COM Nome Position District Superintendent Compony Texaco Inc. January 24, 1966 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 2050' Date Surveyed Dec. 29, 1965 Registered Professional Engineer Certificate No. N. M. # 3795 1320-1650 1900. 2310

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