

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR TEXACO Inc.						5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-7280	
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2050' from South line and 855' from East line At top prod. interval reported below At total depth Same as above						7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Navajo Tribe "AW"	
14. PERMIT NO. _____ DATE ISSUED _____						9. WELL NO. 1	
15. DATE SPUNDED 2-11-66						10. FIELD AND POOL, OR WILDCAT Wildcat	
16. DATE T.D. REACHED 3-16-66						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 7, T27N, R20W, NMPM	
17. DATE COMPL. (Ready to prod.) Plugged & abandoned 3-18-66						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 6110' DF						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6101'		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY* -		19. ELEV. CASINGHEAD 23. INTERVALS DRILLED BY Total Depth	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric - Sonic Gamma Ray						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	40.5#	1020'	13-3/4"	550 sack		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None			None		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL (MD)			
				AMOUNT AND KINDS OF MATERIAL USED			
				None			
33.* PRODUCTION							
DATE FIRST PRODUCTION Dry hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
DATE OF TEST -		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED E. C. Hall		TITLE District Accountant				DATE 4/5/66	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DeChelly	2502'		DST No. 1 from 5160' to 5210'			
Organ Rock	3142'		Tool opened 2 hours with gas to surface in 15 minutes. Gas gauged 340 MCF and decreased to 139 MCF after 1-1/2 hours. Gas was not flammable. Recovered 444 of gas cut mud and water and 430' of gas cut salt water.			
Hanksville Trail	4290'					
Isenby	4812'					
Desert Creek	4910'					
Almah	4975'					
Burter Creek	5110'					
Nolas	5374'					
Mississippian	5473'					
Kibert	5672'					
Precambrian	6072'					
All measurements from derrick floor, 12' above ground level.						
			DST No. 2 from 5605' to 5631'			
			Tool opened with fair blow decreasing to a weak blow (TSTM). Recovered 35' of gas cut mud.			
			DST No. 3 from 5860' to 5928'			
			Tool opened 2 hours with a weak blow at beginning of test increasing to a fair blow. Recovered 957' of drilling mud and 60' of heavily salt water cut drilling mud. No show of oil or gas.			
			DST No. 4 from 5950' to 5997'			
			Tool open 2 hours with a weak blow at beginning of test increasing to a fair blow. Recovered 230' of drilling mud and 80' of salt water cut and slightly gas cut drilling mud. No show of oil.			
			DST No. 5 from 6018' to 6101'			
			Tool opened 2 hours with a good blow through out test. Recovered 40' of drilling mud with no show of oil, gas or water.			

(CONTINUED IN NEXT COLUMN)