				I			
_	NO. OF COPIES RECEIVED						
-	DISTRIBUTION						
-	SANTA FE		CONSERVATION COMMISSION				
-	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65			
-	U.S.G.S.	AUTHORIZATION TO TRA	AND	DAL CAS			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATU	RAL GAS			
	TRANSPORTER -						
	GAS /						
	OPERATOR 2						
-1 ·	PRORATION OFFICE						
1	Operator <b>El Paso</b> Natural G <b>as C</b>	ompany					
7	Box 990, Farmington,	New Mexico					
F	Reason(s) for filing (Check proper box)		Other (Please explain	2)			
, i	New Well	Change in Transporter of:		,			
1	Recompletion	Cil Dry Go	as [				
	Change in Ownership.	Casinghead Gas Conde	nsate				
•							
	change of ownership give name nd address of previous owner						
	DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including F	Correction Kind	of Lease Lease No.			
'	Marshall	1 Basin Da	landar.	Federal or Fee SF 078357			
h	Location						
	Unit Letter L 1840   South   South   South   Feet From The   West						
	Line of Section 14 Tow	vnship <b>27-N</b> Range	9-W , NMPM, S	San Juan County			
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	OF Condensate	Address (Give address to which	h approved copy of this form is to be sent)			
	El Paso Natural Gas C		Box 990, Farmingto				
-	Name of Authorized Transporter of Cas			h approved copy of this form is to be sent)			
	El Paso Natural Cas C		Box 990, Farming to				
	If well produces of or liquids, give location of tanks.	Unit Sec. Twp. Rge.  14 27N 9W	is gas actually connected?	When			
	his production is commingled with that from any other lease or pool, give commingling order number:						
۷. ر	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	pen Flug Book Same Resty. Diff. Resty.			
	Designate Type of Completion		X				
	Date Spudded 10-20-66	Date Compl. Ready to Prod. 12-13-66	Total Depth 6952	P.B.T.D. <b>6850</b>			
I	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Dil/Gas Pay	"ubing Depth			
	6275' CL	Dakota	6636	68 <b>0</b> 4			
	Perforations			Depth Casing Shoe			
	6636-42',6708-12',6722-34',6799-6805			6952			
		TUBING, CASING, AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12 1/4"	8 5/8"	325	210			
	7 7/8"	4 1/2"	6 <b>952</b>	595			
		2 3/8"	6804*	tubing			
L		<u> </u>	<u> </u>				
	TEST DATA AND REQUEST F		after recovery of total volume of i	oad oil and must be equal to or exceed top allow-			
_	Date First New Ct. Run To Tanks	was lift, etc.)					
	Date First New Ut. Aun. 10 Lancs	Date of Test	Producing Method (Flow, pump				
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Pariditi of Last			107			
1			1	3 JO.			
-	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MORN			

Date First New Cu. Run To Tanks	Date of Test	Producing Method (Flow, pu	imp, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size.
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gae-MGEN COM.
CACHENY			1211 Oley.

GAS WELL
Actual Prod. Test-MCF/D Gravity of Condens its Length of Test Bbls. Condensate/MMCF 4668 MCF/D 3 hrs. Casing Pressure (Shut-in)
1989 Choke Size Testing Method (pitot, back pr. Tubing Pressure (Shut-in) Calculated A.O.F. 2000

APPROVED

By Original Sig

TITLE PETROL

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## VI. CERTIFICATE OF COMPLIANCE

December 28, 1966

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WCOD						
(Signature)						
Petroleum Engineer						
(Title)						

(Date)

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

a. E. Kondri**ck** 

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.