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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
SOUTHERN UNION PRODUCTION COMPANY
Address
P. O. Box 808, FARMINGTON, NEW MEXICO 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name RICHARDSON	Well No. 4	Pool Name, including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FEDERAL	Lease No. SF077972
Location Unit Letter 1 ; 1850 Feet From The SOUTH Line and 790 Feet From The EAST Line of Section 3 Township 27 NORTH Range 13 WEST , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PLATEAU, INC. - 90% NEW MEXICO TANKERS, INC. - 10%	Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEXICO FARMINGTON, NEW MEXICO					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, FARMINGTON, NEW MEXICO 87401					
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 3	Twp. 27 N	Rge. 13 W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11/14/66	Date Compl. Ready to Prod. 12/22/66	Total Depth 6291 FT.	P.B.T.D. 6262 FT.					
Elevations (DF, RKB, FT, GR, etc.) 6034 R.K.B.	Name of Producing Formation DAKOTA	Top XX Gas Pay 6116 FT.	Tubing Depth 6186 FT.					
Perforations 6116 - 6236 FT.			Depth Casing Shoe 6291					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	328 FT.	250 SX.					
7-7/8"	4-1/2"	6291 FT.	1ST STAGE CEMENTED W/500 CU.FT.					
STAGE COLLAR SET @ 426 FT., CEMENTED W/750 CU.FT.; STAGE COLLAR SET @ 2027 FT. W/900 CU.FT.								
	1-1/2" E.U.E.	6186 FT.						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3,919	Length of Test 3 HRS.	Bble. Condensate/MMCF	Gravity 57 Condensate
Testing Method (pitot, back pr.) BACK PRESSURE	Tubing Pressure (shut-in) 1979 (10 DAYS)	Casing Pressure (shut-in) 1972 (10 DAYS)	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

GILBERT D. NOLAND, JR. (Signature)
DRILLING SUPERINTENDENT
(Title)
JANUARY 16, 1967
(Date)

OIL CONSERVATION COMMISSION
JAN 18 1967
APPROVED _____, 19_____
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.