	-							
	NO. OF COPIES RECEIVED							
	DISTRIBUTION	1	<u> </u>	1				
	SANTA FE			AUTHC				
	FILE	† —	<u> </u>					
	U.S.G.S.	 	 					
	LAND OFFICE	†	 					
1.	IRANSPORTER	OIL	1					
		GAS						
	OPERATOR							
	PRORATION OFFICE							
	Operator							
	Union Texas Petroleum Corporat							
	Address							
	1860 Lincoln Street,					ite	101	
	Reason(s) for filing (Check proper box)							
	New Well					Change in		
	Recompletion					Oil		
	Change in Ownership X					Casinghea		
	If change of ownersh and address of previ	Sup	ron	Ene				
11.	DESCRIPTION OF WELL AND LEASE							
	Lease Name					Well	No.	
	RICHARDSO	N ————				4	[
	Location							

IV

VI.

DISTRIBUTION							
SANTA FE	REQUEST FOR ALLOWARD F						
FILE							
U.S.G.S.	+	AND					
LAND OFFICE	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
<u> </u>		THE WATCHAL GAS					
IRANSPORTER OIL							
GAS	1						
OPERATOR							
I. PRORATION OFFICE			10.00				
Operator			JUL 2 3 1982				
Union Texas Petro	oleum Corporation						
Address	-		OIL CON. COM.				
1860 Lincoln Str	eet, Suite 1010, Denver, C	olorado 80295	DIST. 3				
Reason(s) for filing (Check prope	er box)	Other (Please explain)					
New Well	Change in Transporter of:	Change of Own					
Recompletion	T	Gas Gas Gas	· · · · · · · · · · · · · · · · · · ·				
Change in Ownership X		densate Suprem Factor	ing Company successor to				
	Con	defisate Suproit Energy	Corporation				
If change of ownership give na and address of previous owner	Supron Energy Corporat	ion, P. O. Box 808, Far	mington, New Mexico 87401				
I. DESCRIPTION OF WELL A	ND LEASE						
RICHARDSON	Well No. Pool Name, Including 4 RASIN DAKO		Legae No.				
	4 BASIN DAKO	State, Fe	deral or Fee FED SF 077972				
Location	1050		· · · · · · · · · · · · · · · · · · ·				
Unit Letter;	1850 Feet From The SOUTH	Jine and Feet Fr	EAST				
		Line andFeet Fr	om The				
Line of Section 3	Township 27 NORTH Range	13 WEST , NMPM,	SAN JUAN				
		, INMEM,	County				
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL O	246					
Name of Authorized Transporter of	f Oil X or Condensate		proved copy of this form is to be sent)				
Plateau. Inc.		!	•				
Name of Authorized Transporter o	f Casinghead Gas or Dry Gas X	Post Office Box 108,	Farmington, NM 87401				
1	<u> </u>		proved copy of this form is to be sent)				
El Paso Natural G		Post Office Box 1492	El Paso, TX 79978				
If well produces oil or liquids, give location of tanks.			When				
			04/04/67				
If this production is commingled	with that from any other lease or pool	, give commingling order number:					
. COMPLETION DATA							
Designate Type of Compl	etion (Y) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
	$\chi \chi$	XX	1				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
11/14/66	12/22/66	6280	6262				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	· · · · · · · · · · · · · · · · · · ·				
6034 RKB	DAKOTA	6116	Tubing Depth				
Perforations		0110	6186				
6116-6236			Depth Casing Shoe				
	TURING CASING A	ID 000000000000000000000000000000000000	6291				
HOLE SIZE		D CEMENTING RECORD					
12-1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
· · · · · · · · · · · · · · · · · · ·	8-5/8"	328	250 sx				
7-7/8"	4-1/2"	6291 1st	stage cemented w/500 cu f				
stage collar		1/750 cu ft; stage colla	re set @ 2027 ft w/900 cu				
ft	1-1/2" EUE	6186	i de la company				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be		il and must be equal to or exceed top allou				
OIL WELL		epth or be for full 24 hours)	it and must be equal to or exceed top allow				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
			7.1, 2.2.7,				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
		- Carry 1 Tourism	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.					
		Water - Bais.	Gae - MCF				
·							
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test						
110.124. 1.041 1.001 MG1 / B	Length of rest	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)							
resting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION				
		0.2 00.02	L 23 1982				
I hereby certify that the rules ar	d regulations of the Oil Conservation	APPROVED	IF GHAISAN				
Commission have been complied	with and that the information cluss	Original Signed by CHARLES GHOLSON . 19					
above is true and complete to	the best of my knowledge and belief.						
Union Texas Petrol	eum Corporation	DEDUTY OU G CA	DITY OH & CAS INSPECTOR DIST OF				
	poracuon	TITLE DEPUT OIL & GAS	TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3				
		This form is to be filed in compliance with RULE 1104.					
	• 1						
Vice - Pre	enature)	well, this form must be accomp	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
TKE-PIE	oneal	tests taken on the well in acco	ordance with RULE 111.				
(Title)	All sections of this form m	ust be filled out completely for allow-				
(0) (0)	12	sble on new and recompleted w	vella.				
	Date	Fill out only Sections I.	II, III, and VI for changes of owner,				
•	•	well name or number, or transpor	rter, or other such change of condition.				

able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.