

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR TENNACO OIL COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado						8. FARM OR LEASE NAME Florence	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1450 FNL 1190 FNL At top prod. interval reported below Unit E At total depth Unit E						9. WELL NO. 63	
14. PERMIT NO.						DATE ISSUED FEB 1 1967	
15. DATE SPUNDED 10/23/66						16. DATE T.D. REACHED 11/12/66	
17. DATE COMPL. (Ready to prod.) 12/19/66						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6875 GR	
20. PLUG, BACK T.D., MD & TVD 7627						21. PLUG, BACK T.D., MD & TVD 7591	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY 0-7627	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7378 - 7501 Dakota						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES GRD						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24 #		1047		12 1/8	
4 1/2		10.5 & 11.6 #		7627		7 7/8	
						400 SX	
						1st stage 350 SX	
						2nd " 150 SX	
						3rd " 300 SX	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		7476					
31. PERFORATION RECORD (Interval, size and number)							
7501 - 7428 1HFT							
7378 - 7555 2HFT							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7591				250 gal. acid			
7501 - 7428				500 gal. mud acid			
7501 - 7428				60,000 # sand & 103,000 gal. vtr.			
7378 - 7555				40,000 # sand & 75,000 gal. vtr.			
				and 500 gal. acid.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
81		Flowing				81	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
12/19/66		3		3/4		→	
FLOW—FLOWING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
270		833		→		4009	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY JAN 31 1967					
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED H. C. Nichols		TITLE Sr. Production Clerk		DATE Jan. 27, 1967			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top (s), bottom (s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
P. C.	2800	3020	Sand & Shale (gas)
M. V.	4700	5340	" " (gas)
Dakota	7300	7550	" " (gas)

NAME	CHAS. DEPTH	TOP	TRUE VERT. DEPTH
P. C.	2800		
M. V.	4700		
Gallup	6410		
Greenhorn	7200		
Dakota	7275		