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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
P. O. Box 1714 - Durango, Colorado
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Effective First Delivery
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 63	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location Unit Letter E ; 1450 Feet From The North Line and 1190 Feet From The West Line of Section 17 , Township 27-N Range 8-W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528 - Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 - Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 17	Twp. 27
	Rge. 8	Is gas actually connected? No When On Approval	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 10/23/66	Date Compl. Ready to Prod. 12/19/66	Total Depth 7627		P.B.T.D. 7591				
Pool Dakota	Name of Producing Formation Dakota	Top Oil/Gas Pay 7378		Tubing Depth 7476 2-3/8"				
Perforations 7378 - 7501				Depth Casing Shoe 7627				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 1047		SACKS CEMENT 400 sacks			
7-7/8"	4-1/2"		7627		3 stages, 800 sacks			
	2-3/8"		7627					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 4009	Length of Test 3 Hours	Bbls. Condensate/MMCF ---	Gravity of Condensate
Testing Method (pitot, back pr.) AOF Back Pressure	Tubing Pressure 270	Casing Pressure 833	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. A. Ford

(Signature)

Senior Production Clerk
(Title)

March 23, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAR 24 1967

BY Original Signed by Emery C. Arnold

TITLE

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.