

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
AMOCO PRODUCTION COMPANY

Attention:  
WAYNE BRANAM, RM 1220

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450FNL

1190FWL

Sec. 17 T 27N R 8W

UNIT E

5. Lease Designation and Serial No.

NM-03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FLORANCE

#63M

9. API Well No.

3004511871

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO RECEIVED APPROVAL TO RECOMPLETE THIS WELL TO THE MESAVERDE (POINT LOOKOUT) 101294. AMOCO HAS SINCE DECIDED TO DOWNHOLE COMMINGLE THE MESAVERDE RECOMPLETE WITH THE EXISTING DAKOTA RATHER THAN PRODUCE AS A DUAL WELL. ATTACHED ARE THE REVISED PROCEDURES FOR THE RECOMPLETION.

RECEIVED  
FEB 17 1995

RECEIVED  
MAR - 7 1995

OIL CON. DIV.  
DIST. 3

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Wayne Branam*

Title

BUSINESS ANALYST

Date

02-09-1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

FEB 14 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side  
NMOC

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1991

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies  
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30045 11871		2 Pool Code 72319		3 Pool Name Blanco Mesaverde		
4 Property Code 000518		5 Property Name FLORANCE			6 Well Number 63M	
7 OGRID No. 000778		8 Operator Name Amoco Production Company			9 Elevation 6875	

10 Surface Location

UL or lot no. E	Section 17	Township 27N	Range 8W	Lot Idn	Feet from the 1450	North/South line FWL	Feet from the 1190	East/West line FWL	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 320	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1450	1190	RECEIVED MAR - 7 1995 OIL CON. DIV. DIST. 3	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature <u>A. Wayne Branam</u> Printed Name <u>A. Wayne Branam</u> Title <u>BUSINESS ANALYST</u> Date <u>030695</u>	
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey <u>062066</u> Signature and Seal of Professional Surveyor:  <u>On File</u> Certificate Number	

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30 045 11871		2 Pool Code 71599		3 Pool Name BASIN DAKOTA		
4 Property Code 000518		5 Property Name FLORANCE			old Well Number New # 63M	
6 OGRID No. 000778		7 Operator Name AMOCO Production Company			8 Elevation 6875	

10 Surface Location

UL or lot no. E	Section 17	Township 27N	Range 8W	Lot Idn	Feet from the 1450	North/South line FNL	Feet from the 1190	East/West line FWL	County SAN JUAN
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<p>16</p> <p>1450</p> <p>1190</p>				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>AWayne Branam</i> Signature AWAYNE BRANAM Printed Name BUSINESS ANALYST Title 030695 Date</p>	
				<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>062066 Date of Survey Signature and Seal of Professional Surveyor:  On File Certificate Number</p>	

RECEIVED  
MAR - 7 1995  
C. J. BIV

Florance #63  
Orig. Comp. 10/66  
TD = 7627', PBTD = 7591'  
Page 2 of 2

1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down, kill well if necessary with 2% KCL.
5. Nipple down well head, nipple up and pressure test BOP's.
6. Trip in the hole with bit and scraper to the top of the perforations. A seating nipple and standing valve may be run in order to pressure test the tubing.
7. RU lubricator. Run a GR/CBL/CCL from 5500 to 500', correlate to original Induction\Electric log run by Schlumberger on 11-11-66. Fax to Denver for evaluation of remedial cementing and additional perforations.
8. Trip in the hole with wireline RBP and set at +/- 5500'. Spot sand on RBP. Pressure test casing above BP.
9. Swab fluid level down to 4300'.
10. Perforate the Point Lookout with a 3 1/8" casing gun, 2 JSPF, 120 deg. phasing and 16 gm charge (.38" hole, 15.46" penetration).

**PERFORATE POINT LOOKOUT**

**5270-90'    5310-35'    5365-75'    5385-90'    5410-20'**

11. Fracture stimulate the Point Lookout according to the attached procedure.
12. Clean out sand with N2 to RBP at 5500'. TOH with same.
13. TIH with 2 3/8" tubing and land at 7476' with a seating nipple  $\pm 30'$  off of bottom.
14. RDMOSU.
15. Flow back the DK and MV, swabbing or utilizing Nitrogen as necessary. Tie well back into surface equipment and turn over to production.

***If problems are encountered, please contact:***

***Lara Kwartin***

***W--(303) 830-5708  
H--(303) 343-3973  
Pager--(303)553-6332***

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