

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

OMB NO. 1004-0107
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-03380	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Recompletion		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. Florance #63M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450' FNL 1190' FWL UNIT E		9. API WELL NO. 3004511871	
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 17 Township 27N Range 8W	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPURRED 10/23/66	16. DATE T.D. REACHED 11/12/66	17. DATE COMPL. (Ready to prod.) 5/17/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6875 GR
19. ELEV. CASINGHEAD 6875	20. TOTAL DEPTH, MD & TVD 7627'		
21. PLUG, BACK T.D., MD & TVD 7591'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS YES	CABLE TOOLS NO
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5270-5418'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN See Attached			27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1047'	12 1/4"	400 sx	
4 1/2"	10.5# & 11.6	7627'	7 7/8"	1st stg. 350 sxs.	
				2nd stg. 150 sxs.	
				3rd stg. 300 sxs.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	5350'	None

31. PERFORATION RECORD (Interval, size and number) See Attached		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See Attached	
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33. * PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 5/17/95	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	SHUT IN	
DATE OF TEST 5/17/95	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS 16#	CASING PRESSURE 178#	CALCULATED 24-HOUR RATE	OIL - BBL Trace
			GAS - MCF. 200 mcf
			WATER - BBL 42
			GAS-OIL RATIO
			OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold	TEST WITNESSED BY ACCEPTED FOR RECORD
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35. LIST OF ATTACHMENTS Procedures for Recompletion	MAY 23 1995
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	FARMINGTON DISTRICT OFFICE
SIGNED <u>Gail M. Jefferson</u>	TITLE Sr. Admin. Staff Asst. BY <u>22</u> DATE 5/18/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2980	3020	Sand and Shale (gas)	Pictured Cliffs	2920	
Mesaverde	4700	5340	Sand and Shale (gas)	Mesaverde	4700	
Dakota	7300	7550	Sand and Shale (gas)	Gallup	6410	
				Greenhorn	7200	
				Dakota	7275	

Florance 63M - Recompletion Subsequent

MIRUSU 5/4/95. TOH w/2.375 inch tubing. TIH and set RBP at 5950' and load casing to test. Spotted sand on plug and TOH with tubing. Tested casing to 1000#. Held OK. Ran Collar locator, Gamma Ray and Cement Bond Log from 200' to 5950'. NDBOP's and install secondary seal in wellhead. Tested seal to 2500#. Held ok. Perforated from 5264' to 5265' with 2 jspf, .340 in. diameter, total 2 shots fired. Squeezed with 100 sxs Class B cmt with 3% halad 344, 5% Cal seal. Drilled out cmt from 5128-5283' with a 3.750" bit. Cmt drilled hard all the way. RU and circ well clean. TOH with tubing and bit. Tested well with full column of water with 2300# hydrostatic. Held ok. RU HES & logged from 5100' to 5300' in the Mesaverde to see if cmt squeeze came up hole to isolate the Mesaverde zone of interest. Top of cmt noted @ 5220'.

Perforated at:

5270', 5272', 5274', 5276', 5278', 5280', 5282', 5284', 5288', 5310', 5314', 5318', 5322', 5324', 5328', 5330', 5368', 5370', 5372', 5386', 5388', 5414', 5416', 5418', with 1 jspf, .340 in. diameter, total 24 shots fired.

RU HES & frac'd Mesaverde from 5270'-5418' with 727 bbls 16/30 sand, 136,721# 70 quality foam, 1,087,918 scf. Max PSI 3000#, Max Rate 55.0 BPM.

TOH with isolation tool and laid down tool. RU flow back tree and installed lines to tank.

Tested well for 24 hrs, recovered 42 bbls water, trace of oil, 200 mcf on 1/2" choke.

Will continue to flow back well until all fluid is recovered. Will move back in and commingle well when fluid has been recovered.

RDMOSU 5/18/95.