

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 1235 La Plata Highway Farmington, New Mexico 87401

May 24,1995

IN REPLY REFER TO: NM03380 3162.3-2 (07327)

Pamela W. Staley Amoco Production Company 1670 Broadway, P.O. Box 800 Denver, Colorado 80201

Dear Ms. Staley:

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OIL COM. DIV. Dist. 2

We have reviewed your application to downhole commingle Basin Dakota and Blanco Mesaverde production in the following well:

Florance 63 M

1450' FNL ,1190' FWL Section 17, T-27N, R-8W San Juan County, New Mexico

We concur with your method of allocating combined production from both zones based on stabilized rates. Gas analysis, API gravity of produced crude (if any), and actual (measured or calculated) bottom hole pressure from both zones would be required if production from either zone was combined with acreage that is not 100% Federal. The Completion Report for the Mesaverde formation was received in this office May 5, 1995.

When Mesaverde production has stabilized and production is combined, please submit allocation percentages for oil, gas. and water production from both formations. Your Application to downhole commingle production from the Basin Dakota and Blanco Mesaverde formations in the Florance 63 is hereby approved and will become effective on the actual date that production is combined.

If you have any questions regarding this correspondence, please contact Ray Hager at (505) 599-6366.

Sincerely,

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Duane Spencer Chief, Branch of Reservoir Management

cc:

New Mexico Oil Conservation Division, Santa Fe New Mexico Oil Conservation Division, Aztec /