District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 AUG 2000
REC. OIL CON. DIV
DIST. 3

SUBMIT ORIGINAL
PLUS 2 COPIE
TO APPROPRIATE
SISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1.		or and We	ell				. –	1	2/3/cm	
	or name & a Timbers								OGR ID-N	unber
			Buildin	g K, Suite 1						167067
	ngton, NN		, Dunding	g IX, Ounte 1						167067
Contact									Phone	
	/ W. Patto	on								505-324-1090
Propert	y Name	EL 05					Well Num	ber	API Numb	per
UL	Section	Township	RANCE Range	Feet From The	March (Cardy Line	·	63M			30-045-11871
E	17	27N	08W	1,450'	North/South Line NORTH	ľ	From The 90'	1	Vest Line EST	County SAN JUAN
II.	Workov			··						
11/23/	orkover Co	mmenced:	Previous	Producing Pool(s)	(Prior to Workover):					
	orkover Con	npleted:	PUT W	ELL ON PLUNGE	R LIFT					
11/29/										
III.	Attach a	a descripti	on of the	Workover Proc	edures performe	d to in	crease pr	oductio	ın.	
IV.	Attach a	a production	on declin	ne curve or table	showing at least	twelv	e months	of prod	uction pr	ior to the workover and at
	least the	ree month	s of prod	duction following	the workover ref	lecting	a positiv	e produ	etion inc	rease.
<u>V.</u>	AFFIDA	VIT:				`	•	•		
	State of	New	Mexico)						
			_) ss.						
	County)						
	<u>Jeπ</u>	ery W. Pa			, being first duly	sworr	i, upon oa	th state	es:	
	1. 2.	I am the t	Operator	, or authorized r	epresentative of	the O	perator, of	f the ab	ove-refer	enced Well.
	۷.	Well.	aue, or c	auseu to be mad	ue, a diligent seal	rcn or	tne produ	iction re	cords rea	asonably available for this
	3.		st of my	knowledge this	annlication and	ho da	ta ucad ta	nrono	tha	oduction curve and/or table
	•	for this W	ell are∞c	omplete and acc	rurate	ua ua	ia useu ic	prepar	re the pro	duction curve and/or table
		1.	10//	//	——————————————————————————————————————					/ /
Signat			Wat	ton	Title Productie	E nc	ine	\ / Da	ate S	d (1/02)
SUBS	CRIBED A	AND ŚWO	ŔN TO	before me this	day of	LUXI.	St. 120	2 6//		7
				_		4		Then.	11.10	/
		ſ				IN	$W \swarrow$	K/V/M	MULA	X
		_	11,	1/12	Notary Pu	iblic//				
Му Со	mmission	expires:	9110	2010		0				/
		<u> </u>								
FOR O	L CONSE	RVATION	DIVISION	USE ONLY:						
VI.		ICATION								
	This Ap	plication is	hereby	approved and th	ne above-referen	ced w	ell is desid	anated	a Well W	orkover Project and the
	Division	hereby ve	erifies the	e data shows a j	positive production	n incr	ease. Bv	copy h	ereof the	Division notifies the
	Secreta	ry of the T	axation :	and Revenue D	epartment of this	Appro	val and c	ertifies	that this \	Well Workover Project was
	complete	ed on	11/2	<u>9, 99 </u>	·	•				· · · · · · · · · · · · · · · · · · ·
										
Signatur	e District Su	pervisor		7 (-	OCD Distric	ct		Date	,	
				\leq \geq			3	1	0/0	la
) /-	}				77/	000
VII.	DATE OF	NOTIFICA	ATION TO	O THE SECRETA	RY OF THE TAXA	TION A	AND REVE	NUE DI	FPARTME	NT.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Thursday, August 03, 2000 Page 1 of 2

FLORANCE

WELL # 63M

RESERVOIR: DK/MV JOB TYPE: PWOPL

- 11/23/1999 SITP 120 psig, SICP 180 psig. MIRU WL. TIH w/1.50" GR. Tgd PBTD @ 7,539' KB (no fill). TIH w/1.906" GR. Tgd SN @ 7,458' KB. MV perfs fr/5,270'-5,418' & DK perfs fr/7,355'-7,501'. TIH & set combo SV & spring @ 7,458' KB. Dropped brush plngr. Cycled plngr. RDMO WL.
- 11/24/1999 PL. 0 BO, 0 BW, 62 MCF, FTP 138 psig, SICP 182 psig, LP 118 psig, op ck, 24 hrs.
- 11/25/1999 PL. 0 BO, 0 BW, 74 MCF, FTP 131 psig, SICP 186 psig, LP 118 psig, op ck, 24 hrs.
- 11/26/1999 PL. 1.5 BO, 0 BW, 60 MCF, FTP 132 psig, SICP 190 psig, LP 129 psig, op ck, 24 hrs.
- 11/27/1999 PL. 0 BO, 0 BW, 72 MCF, FTP 137 psig, SICP 162 psig, LP 124 psig, op ck, 24 hrs.
- 11/28/1999 PL. 0 BO, 0 BW, 67 MCF, FTP 137 psig, SICP 192 psig, LP 124 psig, op ck, 24 hrs.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Thursday, August 03, 2000 Page 2 of 2

FLORANCE

WELL # 63M

RESERVOIR: DK/MV JOB TYPE: PWOPL

11/29/1999 PL. 0 BO, 0 BW, 88 MCF, FTP 136 psig, SICP 195 psig,

LP 125 psig, op ck, 24 hrs. Final report to PWOPL.

Well: FLORANCE No.: 063M

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004511871

Township: 27N Range: 08W Section: 17 Unit: E Type: F

County: SanJuan

Year	1002
Tear	1993

Pool Name: BASIN DAKOTA (PRORATED GAS)
---------------------------	---------------

Month	Oil(BBLS)	Gas(MCF)	Water(BBLDays Produced
January	62	2371	31
February	54	2075	28
March	23	2269	31
April	14	2066	30
May	32	2145	31
June		1752	30
July		1664	30
August	72	2398	31
Septembe	r	2170	30
October		1852	31
November		2013	30
December	96	2207	31

Year: 1994

Pool Name: BASIN DAKOTA (PRORATED GAS)					
Month C	Dil(BBLS) Ga	as(MCF) Wa	ter(BBLDay	s Produced	
January	26	1087	0	31	
February	20	924	0	28	
March	26	1021	0	31	
April	17	963	0	30	
May	22	722	0	31	
June	19	1254	0	27	
July	18	871	0	31	
August	28	1107	0	31	
September	20	1188	0	30	
October	21	1212	0	31	
November	9	295	0	30	
December	26	1573	0	31	

Year: 1995

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Prod	uced
January	19	1454	0	31	
February	18	1573	0	28	
March	18	1770	0	31	
April	5	1671	0	30	
May	2	169	0	3	
June	1	808	0	25	
July	57	1174	0	31	
August	26	1583	0	31	
Septembe	r 15	1392	0	30	

October	50	1086	0	31
November	3	1021	0	30
December	4	1064	0	31
Pool Name	: BLANCO	-MESAVEF	DE (PROR	ATED GAS)
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	1	2785	0	25
July	57	4046	0	31
August	26	5453	0	31
September	15	4796	0	30
October	50	3741	0	31
November	3	3517	0	30
December	4	3663	0	31
Year: 1996				
Deal Mass	DAOINED	ALCOTA COD	ODATED 4	3.4.03

Pool Name: BASIN DAKOTA (PRORATED GAS)

Poor Name	BASIN D	AKOTA (PE	CORATED	5A5)
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	89	592	0	31
February	5	995	0	29
March	37	880	0	31
April	12	878	0	30
May	14	812	0	31
June	29	884	0	22
July	15	928	0	31
August	21	877	0	31
September	10	938	0	30
October	12	846	0	31
November	18	737	0	30
December	26	655	0	31
Pool Name	BLANCO	-MESAVER	DE (PROR	ATED GAS)
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	89	2039	0	31
February	5	3427	0	29
March	37	3029	0	31
April	12	3023	0	30
May	14	2795	0	31
June	29	3045	0	22
July	15	3198	0	31
August	21	3019	0	31
September	10	3229	0	30
October	12	2913	0	31
November	18	2540	0	30
December	26	2257	0	31

Year: 1997

Pool Nam	ne: BASIN D	AKOTA (PI	RORATED	GAS)
Month				.Days Produced
January	` 3		0	31
February	5	905	0	28
March	17	1008	0	31
April	0	848	0	30
May	0	516	0	31
June	29	344	0	20
July	0	809	0	31
August	0	638	0	31
Septembe	er O	704	0	30
October	31	651	0	31
Novembe	r 0	523	0	30
Decembe	r 15	955	0	31
Pool Nam	e: BLANCO	-MESAVER	DE (PROR	ATED GAS)
Month				Days Produced
January	3	2210	0	31
February	5	3117	0	28
March	17	3472	0	31
April	0	2921	0	30
May	0	1779	0	31
June	29	1183	0	20
July	0	2785	0	31
August	0	2199	0	31
Septembe	r 0	2423	0	30
October	31	2244	0	31
November	. 0	1801	0	30
December	15	3290	0	31
Year: 1998	-			
	e: BASIN DA			
Month			Water(BBL	Days Produced
January	19	2712	0	31
February	3	510	0	28
March	13	496	0	31
April	22	606	0	30
May	13	307	0	31
June	10	589	0	30
July	11	606	0	31
August	16	536	0	31
Septembe		387	0	30
October	25	1155	0	31

Octobei	25	1100	U	31	
November	25	813	0	30	
December	4	529	0	31	
Pool Name	e: BLANCO	-MESAVER	DE (PROR	ATED GAS)	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	ced
January	10	2157	0	31	
February	3	1722	0	28	
March	14	1674	0	31	

April	21	2052	0	30
May	13	964	0	31
June	9	1934	0	30
July	12	1994	0	31
August	16	1754	0	31
September	11	1332	0	30
October	25	3977	0	31
November	25	2799	0	30
December	4	1824	0	31
Year: 1999				
Pool Name	: BASIN D	AKOTA (PF	RORATED (GAS)
		•		Days Produced
January	` 6	937	Ò	31
February	11	727	0	28
March	9	846	0	31
April	12	1065	0	30
May	6	848	0	31
June	8	865	0	30
July	10	718	0	31
August	12	719	0	31
September		918	0	30
October	29	1588	0	31
November	21	1153	0	29
December	19	943	0	31
				ATED GAS)
Month			•	Days Produced
January	6	3226	0	31
February	11	2504	0	28
March	9	2913	0	31
April	12	3771	0	30
May	6	2923	0	31
June	8	3138	0	30
July	10	2587	0	31
August	12	2585	0	31
September	. —	3163	0	30
			_	- 4
October November	29 21	5472 3969	0	31 29
December	19	3249	0	31
December	19	3249	U	31
Year: 2000				
		AKOTA (DE	RORATED	202)
Month				Days Produced
January	19	1057	0	31
February	7	948	0	29
March	20	946	0	30
			_	ATED GAS)
Month				
	-			Days Produced 31
January	19	3643	0	3 1

 February
 7
 3261
 0
 29

 March
 20
 3191
 0
 30