<u>District 1</u> - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

					<u>APPLICATIO</u>			j 3	19.00	ં લી	
/				W	ELL WORKOVE	R PRC	JECT	ن چ	18 B	, <i>(a)</i>	
1	Operat	or and We	ااد				\	V.	•		
Operat	or name & a			1,,-				- C.	#PERID!	Number .	
	Timbers							~	01.31.81.		
			, Buildin	g K, Suite 1						167067	
	ington, NI	и 87401 <u> </u>					_				
Contact Party								Phone 505-324-1090			
	RIN STEE	טי				ı	Well Number Al		API Num	API Number	
riopei	roperty Name FLORANCE					-	64		30-045-11872		
ŪL O	Section 17	Township 27N	Range 08W	Feet From The 970'	North/South Line SOUTH		rom The 370'	1	Vest Line EAST	County SAN JUAN	
<u></u>	Worko							.1		<u> </u>	
	Vorkover Co		Previous	Producing Pool(s)	(Prior to Workover):					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
08/09			<u> </u>								
	Vorkover Co	mpleted:									
08/10				LLED COMPRE							
III.	Attach	a descript	ion of the	e workover Prod	cedures performe	ed to in	crease pi	of proc	on. Justisa a	rior to the workeyer and at	
IV.	Attach	a producti	on decili	te curve or table	the workover re	flooting	o positiv	oi prod	Juction in	rior to the workover and at	
V	AFFID		is of pro	anction tollowing	ille workover re	necari	j a positiv	e prou	uction in	Crease.	
<u>V.</u>	State of		Mexico								
	Otato C		HICKIGO) ss.							
	County	of <u>San</u>	Juan) 00.							
	Darrin		oudii	/ . beina fi	rst duly sworn, up	oon oa	th states:				
	1.	I am the	Operato	r, or authorized	representative of	the Or	perator, o	f the al	ove-refe	erenced Well.	
	2.	I have m	ade, or o	caused to be ma	de, a diligent sea	arch of	the produ	action r	ecords r	easonably available for this	
		Well.									
	3.	To the be	est of my	/ knowledge, this	s application and	the da	ta used to	o prepa	are the p	roduction curve and/or table	
	_	for this V	Vell are	complete and ac	curate.	/ >	\				
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Signa	ature <u>v</u>	amo	1/10	·	Title Produ cti	on Enc	ineer 1	/_/	Date_		
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iviy C	OHIIIISSIO	п ехрпез.	<u> </u>		······································						
_											
FOR	OIL CONS	ERVATION	DIVISIO	N USE ONLY:							
VI.	CERT	IFICATION	N OF AP	PROVAL:							
	This A	pplication	is hereby	y approved and	the above-referer	nced w	ell is desi	ignated	l a Well '	Workover Project and the	
	Divisio	n hereby v	erifies th	ne data shows a	positive producti	on incr	ease. By	copy l	hereof, tl	ne Division notifies the	
						s Appro	oval and o	certifies	s that this	s Well Workover Project was	
	comple	eted on	8-10	, <u>2000</u>	<u>, </u>						
-	B	- A			000 0:-1	-int		D=4			
Signat	ure District	Supervisor	-0		OCD Distr	IICI		Dat			
	C_{ℓ}	halie	The	rhi	1				7-3,	1-2001	
		J									
VII.	DATE	OF NOTIFIC	CATION T	TO THE SECRET	ARY OF THE TAX	ATION.	AND REV	ENUE [DEPART	MENT:	

XTO ENERGY SAN JUAN DISTRICT WELL WORKOVER Friday, July 20, 2001

Page 1 of 1

FLORANCE

WELL # 64

RESERVOIR: DK/MV

OBJECTIVE: Comp Install

8/9/00

MI & set new Weatherford WH recip comp (Cat 3304, CTOC dist tool SJB #13040). Chg'd WH flw through HLP sep low side to comp suc & disch through HLP sep side. Began installing comp suc manifold & scrubber dump lines. SDFN. Start up scheduled 8/9/00.

8/10/00

PL. 0 BO, 2 BW, 192 MCF, FTP 32 psig, SICP 139 psig, LP 127 psig, SP NR, DP NR, 24 hrs. Completed installation of comp suc manifold & scrubber dump lines. Installed suc, disch & by-pass lines. Prep comp for start up. SITP 189 psig, SICP 195 psig. Op tbg & std new Weatherford WH recip comp (Cat 3304, CTOC dist tool SJB #13040) @ 1:30 p.m. 8/9/00.

64 **FLORANCE** No.: Well: Operator: CROSS TIMBERS OPERATING COMPANY API:

Township: 27.0N Section:

Range:

3004511872

17

Unit:

08W O

F Type:

County:

San Juan

Well Bond A Accumulated:

> 3657 (BBLS) Oil: Water: 1401 (BBLS)

Gas: Days Produ 498024 (MCF) 8265 (Days)

Year:

1997

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	1	557	0	31	1	557
February	0	542	7	28	1	1099
March	0	725	0	31	1	1824
April	0	629	3	30	1	2453
May	0	481	0	31	1	2934
June	0	302	0	20	1	3236
July	0	411	0	25	1	3647
August	0	101	5	24	1	3748
Septembe	r 0	88	0	30	1	3836
October	0	103	0	31	1	3939
November	. 0	157	0	30	1	4096
December	. 0	70	0	31	1	4166
Total	1	4166	15	342		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

	J. D			,		
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	12	8125	0	31,	13	12291
February	0	5594	73	28	13	17885
March	0	9604	0	31	13	27489
April	0	7128	37	30	13	34617
May	0	3531	0	31	13	38148
June	0	1960	0	20	13	40108
July	0	4106	0	25	13	44214
August	0	713	35	24	13	44927
Septembe	r 0	758	0	30	13	45685
October	0	1633	0	31	13	47318
Novembei	- 0	1545	0	30	13	48863
December	- 2	1794	0	31	15	50657
Total	14	46491	145	342		

Year:

1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil Acc	cum. Gas(MCF)
January	0	589	0	31	15	51246
February	0	411	0	28	15	51657
March	0	436	3	31	15	52093
April	6	420	0	30	21	52513
May	2	224	0	31	23	52737
June	0	297	0	30	23	53034
July	0	199	2	31	23	53233

	_		_			
August	2	199	4	31	25	53432
September	0	196	0	30	25	53628
October	0	490	2	31	25	54118
November	0	368	5	30	25	54486
December	2	294	0	31	27	54780
Total	12	4123	16	365		
Pool Name: Bl						
					cum Oil Accı	ım. Gas(MCF)
January	45	3608	80	31	72	58388
February	6	3276	0	28	78	61664
March	5	4632	77	31	83	66296
	13	4979	0	30	96	71275
April			0			
May	0	2153	-	31	96	73428
June	0	3501	0	30	96	76929
July	0	2195	28	31	96	79124
August	36	2195	61	31	132	81319
September	0	2160	0	30	132	83479
October	2	11055	48	31	134	94534
November	10	5489	75	30	144	100023
December	0	3639	0	31	144	103662
Total	117	48882	369	365		
Year:	1999					
Pool Name: Ba	ASIN DAK	OTA (PROR	ATED GAS)		
					cum. Oil Accı	ım. Gas(MCF)
January	`	319	0	31	144	103981
February	0	624	0	28	144	104605
March	0	343	Ō	31	144	104948
April	1	735	0	30	145	105683
May	0	760	2	17	145	106443
June	0	735	13	30	145	107178
July	0	760	0	31	145	107176
•	0	735	46	31	145	108673
August	7	702	0	30	152	
September						109375
October	0	668	4	28	152	110043
November	0	666	0	28	152	110709
December	0	709	5	31	152	111418
Total	8	7756	70	346		
Pool Name: Bl						- "
			•			ım. Gas(MCF)
January	0	5306	0	31	152	116724
February	0	3605	0	28	152	120329
March	0	5537	0	31	152	125866
April	1	6342	0	30	153	132208
May	0	3857	18	17	153	136065
June	0	3917	67	30	153	139982
July	0	2976	0	31	153	142958
August	0	5074	174	31	153	148032
September	25	6496	0	30	178	154528
October	2	7053	41	28	180	161581
November	4	3408	0	28	184	164989
December	Ö	6871	45	31	184	171860
December	U	0011	70	51	107	17 1000

Total	32	60442	345	346		
Year:	2000					
Pool Name: E		OTA (PROR	ATED GAS)		
		•			cum Oil Accı	ım. Gas(MCF)
January	0	726	0	31	184	172586
February	0	663	0	29	184	173249
March	2	697	Ő	31	186	173946
April	1	672	0	30	187	174618
	2	686	0	31	189	175304
May	1	573	0	26	190	175877
June	4	687	0	31	194	176564
July			5	31	207	177289
August	13	725	0			
September	11	672		30	218	177961
October	0	700	9	31	218	178661
November	5	652	6	29	223	179313
December	10	674	5	30	233	179987
Total	49	8127	25	360		
Pool Name: E						
			· ·	-		um. Gas(MCF)
January	0	5227	0	31	233	185214
February	1	5111	0	29	234	190325
March	0	4747	0	31	234	195072
April	2	4541	0	30	236	199613
May	19	4606	0	31	255	204219
June	8	3978	0	26	263	208197
July	25	4616	0	31	288	212813
August	37	8674	65	31	325	221487
September	60	7789	0	30	385	229276
October	36	5687	71	31	421	234963
November	54	5736	54	29	475	240699
December	53	5222	35	30	528	245921
Total	295	65934	225	360		
Year:	2001					
Pool Name: I	BASIN DAK	OTA (PROR	ATED GAS)		
Month O	il(BBLS) G	as(MCF) Wa	ater(BBL Da	ys Prodi Ac	cum. Oil Accı	um. Gas(MCF)
January	7	688	0	31	535	246609
February	7	618	0	28	542	247227
March	13	685	8	31	555	247912
April	0	0	0	0	555	247912
May	0	0	0	0	555	247912
June	0	0	0	0	555	247912
July	0	Ō	0	0	555	247912
August	0	0	0	0	555	247912
September	0	0	0	0	555	247912
October	0	0	0	0	555	247912
November	0	0	0	0	555	247912
	0	0	0	0	555 555	247912
December	U	U	Ū	U	อออ	241312

Total

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Prod Accum. Oil Accum. Gas(MCF)

January	76	6337	0	31	631	254249
February	67	5794	0	28	698	260043
March	91	5787	72	31	789	265830
Total	234	17918	72	90		

District I 1625 N. French Dr., Hobbs, NM 88240 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

March 19, 2001 Submit 1 copy of the final affected wells list along with 1 copy of this form per

Form C-104B

number of wells on that list to appropriate District Office

Change of Operator Name

OGRID:			
odiab.	167067		
Effective Date:	6/1/2001		
Previous O	perator Name and Inform	ation: New Opera	itor Name and Information:
Name:	Cross Timbers Operating	Company New Name:	XTO Energy Inc.
Address:	2700 Farmington A	ve	2700 Farmington Ave
Address:	Building K, Suite	1 Address:	Building K, Suite 1
City, State, Zip:	Farmington, NM 87	City, State, Zip:	Farmington, NM 87401
hereby certify th	and the multiple of the O.1 O.		
Signature:	attached list of wells is true an	ration Division have been complied we decomplete to the best of my knowled	vith and that the information given on dge and belief.
Signature: Printed name:	attached list of wells is true an	d complete to the best of my knowled	vith and that the information given on dge and belief.
Signature: Printed name:	attached list of wells is true an	d complete to the best of my knowled	vith and that the information given on dge and belief.
Signature: Printed name: Title: _	GARY L MARKESTAD VICE-PRESIDENT, SAN JUA	d complete to the best of my knowled	vith and that the information given on dge and belief.



	NMOCD Approval
Signature:	
Printed Name:	
District:	
Date:	



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

COMMINGLING ORDER PC-1054

XTO Energy Inc. 2700 Farmington Avenue Building K, Suite 1 Farmington, New Mexico 87401

Attention: Mr. Darrin L. Steed

The above named company is hereby authorized to surface commingle the following pools and wells:



<u>Pool</u>	Pool Code
South Blanco – Pictured Cliffs	72439
Basin – Dakota	71599
Blanco – Mesa Verde	72319

Existing Well:

Florance No. 064 (API No. 30-045-11872)

Blanco - Mesa Verde and Basin - Dakota Down Hole Commingled

SW/4 SE/4 of Section 17, Township 27N, Range 8W NMPM

Existing Well:

Florance D LS No. 015 (API No. 30-045-06450)

South Blanco - Pictured Cliffs

SE/4 SE/4 of Section 17, Township 27N, Range 8W NMPM

Both wells are located in San Juan County, New Mexico. These wells all have common ownership and are located on the same Federal lease No. NMNM – 03380.

The Florance D LS No. 015 shall be equipped with an individual gas allocation meter. Gas production shall be allocated to each well based on sales, the test meter, and allocated fuel usage. Oil and water production shall be allocated based on tests — currently the Pictured Cliffs produces no oil or water. Compressor fuel gas usage shall be allocated as appropriate between wells.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

Administrative Order PC-1054 XTO Energy, Inc. March 25, 2002 Page 2

REMARKS: The commingled natural gas production shall be delivered to a gas sales meter located in the SW/4 SE/4 of Section 17, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.

FURTHER: The operator shall notify the supervisor of the Aztec district office prior to implementation of this commingling operation.

PROVIDING: Like approval is also required from the U.S. Bureau of Land Management.

DONE at Santa Fe, New Mexico, on this 25nd day of March 2002.

LORI WROTENBERY

Division Director

LW/WVJ

cc: Oil Conservation Division- Aztec

Bureau of Land Management - Farmington