

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SF-073480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

835' FNL 1150' FWL

Unit D

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5989' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dawson Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pasin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26-T27N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rig up completion unit 12-10-66. 6692' P.B.T.D. Spotted 250 gallons acid on bottom. Perforate 6670-6676', 6652-6656', 6634-6638', 6626-6627', 6588-6594' and 6538-6544' w/ 1 HPF. Treated perfs w/ 500 gallons mud acid. Frac perfs w/ 75,000# sand and 100,000 gallons water. Set C.I.B.P. at 4610'. Perforate 4542-4546', 4502-4510', 4492-4496', 4480-4482' and 4446-4456' w/ 1 HPF. Frac w/ 70,000# sand and 60,000 gallons water. Ran 2-3/8" EUE tubing landed at 6501'. Released rig 12-15-66. W.O. test.

RECEIVED

JAN 13 1967

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

RECEIVED

JAN 16 1967

OIL CON. COM.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Harold C. Nichols*  
Harold C. Nichols

TITLE Senior Production Clerk

DATE January 11, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

5-USGS  
1-Sinclair  
1-File

\*See Instructions on Reverse Side