

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 2-14-67

RE: Proposed NSP _____

Proposed NSL _____

Proposed NFO _____

Proposed DC _____

Gentlemen:

I have examined the application dated 2-9-67
for the Tenneco Oil Co Dawson Fed. #1 D-26-274-84
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approved for approval of NSL for
Placer Verde Crayfish

Yours very truly,

Wm. E. Hines
OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Tenneco Oil Company		County San Juan	Date February 9, 1967
Address P. O. Box 1714 - Durango, Colorado		Lease Dawson Federal	Well No. 1
Location of Well D	Section 26	Township 27-N	Range 8-W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☒
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesa Verde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4546 - 4446		6676 - 6538
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|--------------------------|---|
| Yes | No | |
| ☒ | ☐ | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| ☒ | ☐ | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| ☐ | ☐ | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| ☐ | ☐ | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

* **R & G Drilling - P. O. Box 1848, Farmington, New Mexico**

Great Lakes National Gas Corp. - 417 South Hill Street, Los Angeles, California

Sinclair Oil & Gas - 501 Lincoln Tower Building, Denver, Colorado

John A. Egan - P. O. Box 1208, Farmington, New Mexico

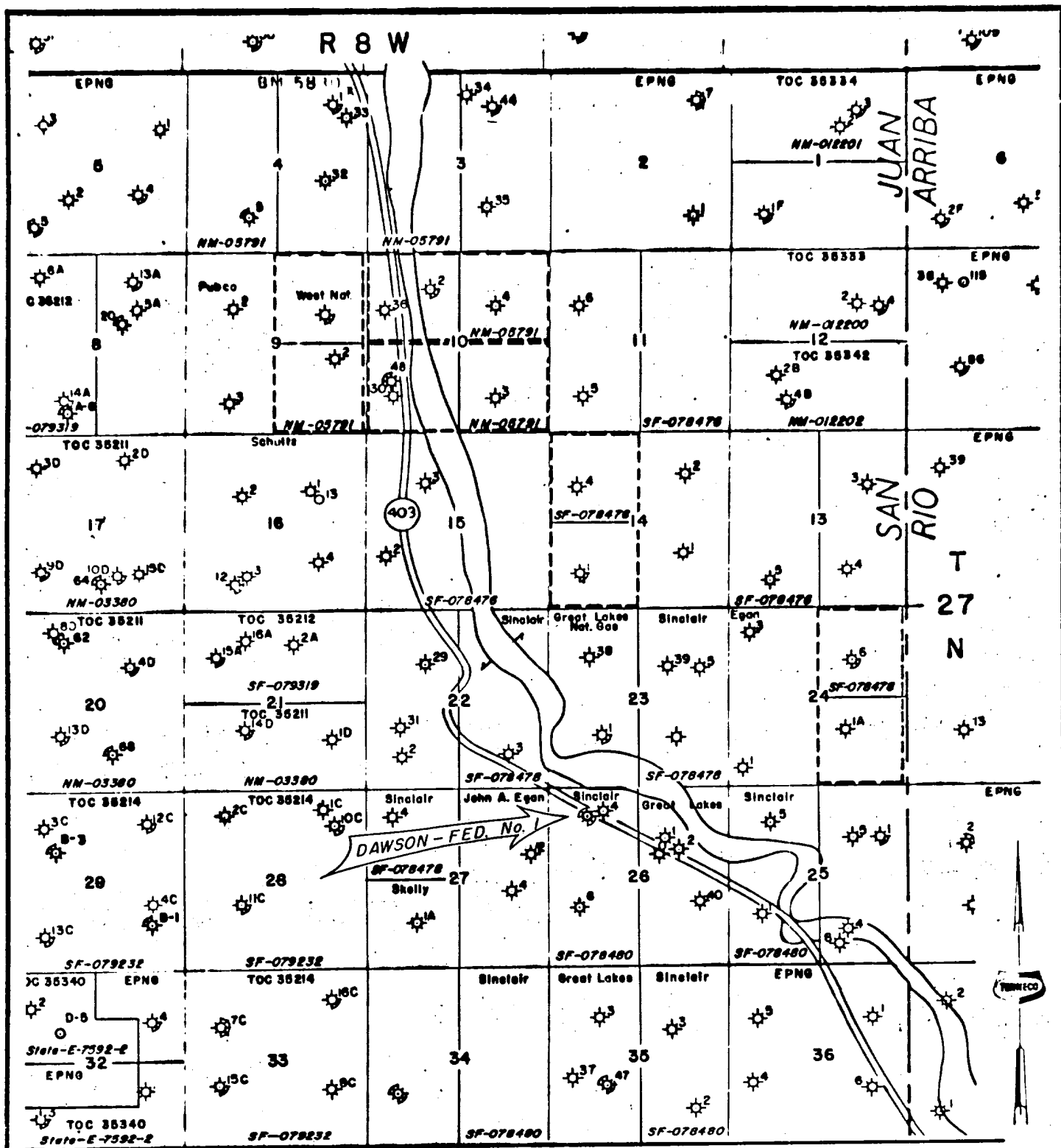
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO _____. If answer is yes, give date of such notification **2/9/67**.

CERTIFICATE: I, the undersigned, state that I am the **Senior Production Clerk** of the **Tenneco Oil** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Harold C. Nichols Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



TENNECO OIL COMPANY
SUBSIDIARY OF TENNECO CORPORATION

BLANCO CANYON AREA
San Juan County, New Mexico

SCALE IN FEET
4000 0 4000 8000
DURANGO, COLORADO

TENNECO OIL COMPANY

Durango District

Well Name: Dawson Federal

Well Number: 1

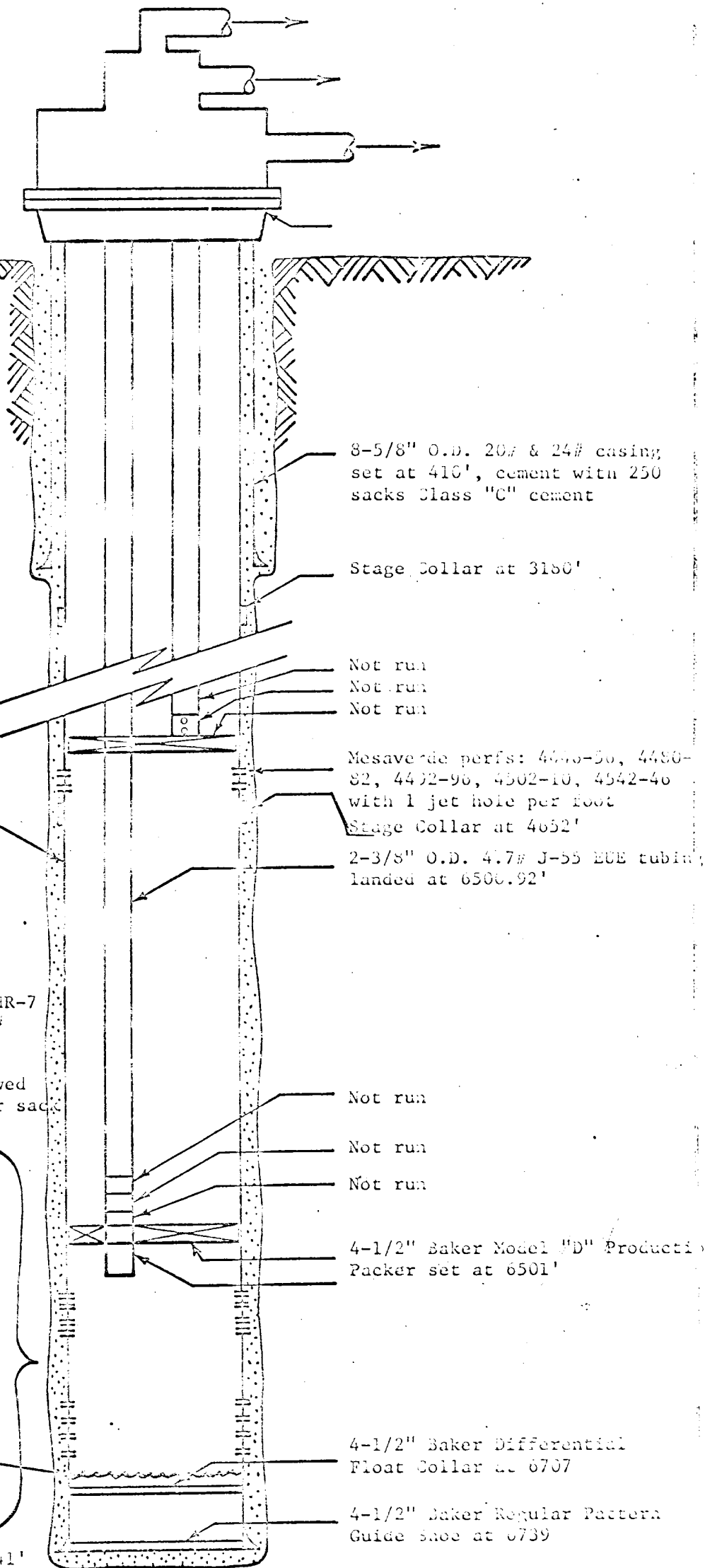
Location: 835' N. 1130' E. W.

Sec. 26 Twp. 33-N Rco. 8-W

County: San Juan

State: New Mexico

Elev. 5080'



4-1/2" O.D. 11.0# & 10.5# J-55 casing set at 6739'

1st. STAGE CMT: 50 sacks Class "A" cement 50-50 poz mix .50 cu feet stratacrete-6 prewash followed by 100 sacks Class "C", 7# NaCl/sx.

2nd. STAGE CMT: 70 sacks Class "C", 16% gel, .4% HR-7 followed by 65 sacks Class "C", 7# NaCl per sack.

3rd. STAGE CMT: 150 sacks Class "C", 8% gel followed by 60 sacks Class "C", 7# NaCl per sack.

PERFS:

Dakota Perfs:

6550-44, 6580-94

6620-27, 6634-38

6652-50, 6670-76

NOTE: Dam. completion. However, single string of tubing run. Dakota produced through tubing, Mesaverde produced through casing.

Signed: J. L. Ashcroft
Date: February 7, 1957