Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator 300451187300 AMOCO PRODUCTION COMPANY Address P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for I ding (Check proper box) ge in Transporter of:
Dry Gas New Well Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease
BLANCO MESAVERDE (PRORATED GASSiate, Federal or Fee Lease No. Well No. TOAWSON FEDERAL Location 835 FWL Feet From The Line Feet From The Unit Letter \_ 26 27N SAN JUAN County , NMPM, Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give orderess to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 3535 EAST 30TH STREET, FARMINGTON, NM Address (Give address to which approved copy of this form is to be sent) MERIDIAN OIL INC. or Dry Gas  $\supset$ Name of Authorized Transporter of Casinghead Gas P.O. BOX 1492, EL PASO, TX 79973 Is gas actually connected? When ? EL PASO NATURAL GAS COMPANY Twp. is gas actually connected? If well produces oil or liquids, Sec. Rge. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD

DEP TO THE COLUMN TO THE COLUMN THE COLU HOLE SIZE CASING & TUBING SIZE AUG2 3 1990 OIL CON. DIV V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable of saddith or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Actual Prod. During Test Oit - Bbls. GAS WELL Gravity of Condensale Bbls. Condensate/MMCF Actual Prod Test - MCT/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. AUG 2 3 1990 Date Approved \_\_\_\_ l By \_\_\_ Signaturo Doug W. Whaley, Staff Admin.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

July 5, 1990

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

303-830-4280

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Sobiut 5 Copies
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DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

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## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II I'.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braus Rd., Aziec, NM 87410	REQU	EST FO	OR AI	LLOWAE	BLE AND AUT	HORE	ZATIC	N /			
l.					AND NATUR		AS				
Operator AMOCO PRODUCTION COMPAI	Well API No. 30045118										
Address											
P.O. BOX 800, DENVER, (	COLORADO	8020	1		Other (Ple	use expl	ain)				
Reason(s) for Filing (Check proper box)  New Well		Change in	Transpo	orter of:	[] Same		,				
Recompletion	Oil		Dry G								
Change in Operator	Casinghead	Gas [	Conde	nsate 🗌							
f change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LEA	SE									
BANSON FEDERAL		Well No. 1			ing Formation DTA (PRORATE	D GA		ind of Lease tale, Federal or Fee	Le	ase No.	
Location ]) Unit Letter	. 8	35	Feet F	rom The	FNL Line and	1	150	_ Feet From The	FWL	Line	
26 Section Township	27N		Range	8 <b>W</b>	, NMPM,			SAN JUAN		County	
III. DESIGNATION OF TRANS	SPARTFI	2 OF O	II. AN	D NATI	RAL GAS						
Name of Authorized Transporter of Oil		or Conden			Address (Give ack)	ess to w	hich oppr	oved copy of this form	n is to be see	u)	
MERIDIAN OIL INC.	L.J				3535 EAST	30TH	STRE	T, FARMINGT	ON _ NM	87401	
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas	Address (Give add	ess to w	hich appr	oved copy of this forn	n is to be se	u)	
EL PASO NATURAL GAS COL								ASO <u>, TX 799</u> Vhen 7	78		
If well produces oil or liquids, give location of tanks.	]Unuit   I I	Soc.	Twp.	Rge.	ls gas actually com	ieciea i	i`	viicii i			
If this production is commingled with that f	rom any other	er lease or	pool, gi	ve comming	ling order number:						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well   Wo	rkover	Deep	en   Plug Back   Se	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil weil	i	Oas Well	1			i		i	
Date Spudded	Date Comp	I. Ready to	Prod		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations	L				<u></u>			Depth Casing	Shoe		
	<u>-</u> -	URING	CASI	NG AND	CEMENTING I	RECOF	RD				
HOLE SIZE		SING & TU				TH	15	BIVE	d CEM	ENT	
						_K	<b>(                                    </b>		<u> </u>		
				AUG2			G2 3 1990				
					-			CON. DIV	!		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE				OIL			1	
			of load	oil and mus	Producing Method	(Flow. o	llowable j pump, eas	DIST pil 3r be for	јш: 24 нов	(3.)	
Date First New Oil Run To Tank	Date of Te	×									
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL	1				_1						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/	MMCF		Gravity of Co	Gravity of Condensate		
Feating Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Clioke Size	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE	0"	00	NICE	RVATION D	11/1010	)N	
I hereby certify that the rules and regulations of the Oil Conservation					II OIL	. 00	NOE	TVATIONL	11 11 12 10	) i N	
Division have been complied with and	that the info	mution giv	ven abo	ve				AUG 23	1990		
is true and complete to the best of my	FILOMICARE T	w velici.			Date Ap	prov	ed	700 £ 0			
D. D. Skley					By By		7	wel	مرسيا		
Signature Doug W. Whaley, Staff Admin. Supervisor					Ву		<i>عـــــ</i> اع	IPERVISOR DI	STRICT	13	
Printed Name		303-	Title 830	4280	Title					- <del></del>	

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