

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

835' FNL x 1150' FWL, Sec. 26-27N-8W

D

5. Lease Designation and Serial No

23SF207848G

6. If Indian, Allottee or Tribe Name

JOHN N.M.

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Dawson Federal #1

9. API Well No.

30-045-11873

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompleuon
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

PxA Dakota, return Mesaverde to prod.

(Note: Report results of multiple completion on Well Completion or Recompleuon Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to plug and abandon the Dakota formation in the subject well and return the Mesaverde formation to production using the attached procedures.

Please call Cindy Burton at 303-830-5119 if you have any questions.

RECEIVED
APR 03 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

J. Hampton

Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

INMOCD

APPROVED

MAR 05 1991

AREA MANAGER

DAWSON FEDERAL #1
BASIN DAKOTA/BLANCO MESAVERDE
26D-27N-08W

DAKOTA P&A AND CASING REPAIR PROCEDURE

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl. NDWH. NUBOP.

****NOTIFY BLM WHEN PLUGGING IS TO BEGIN****

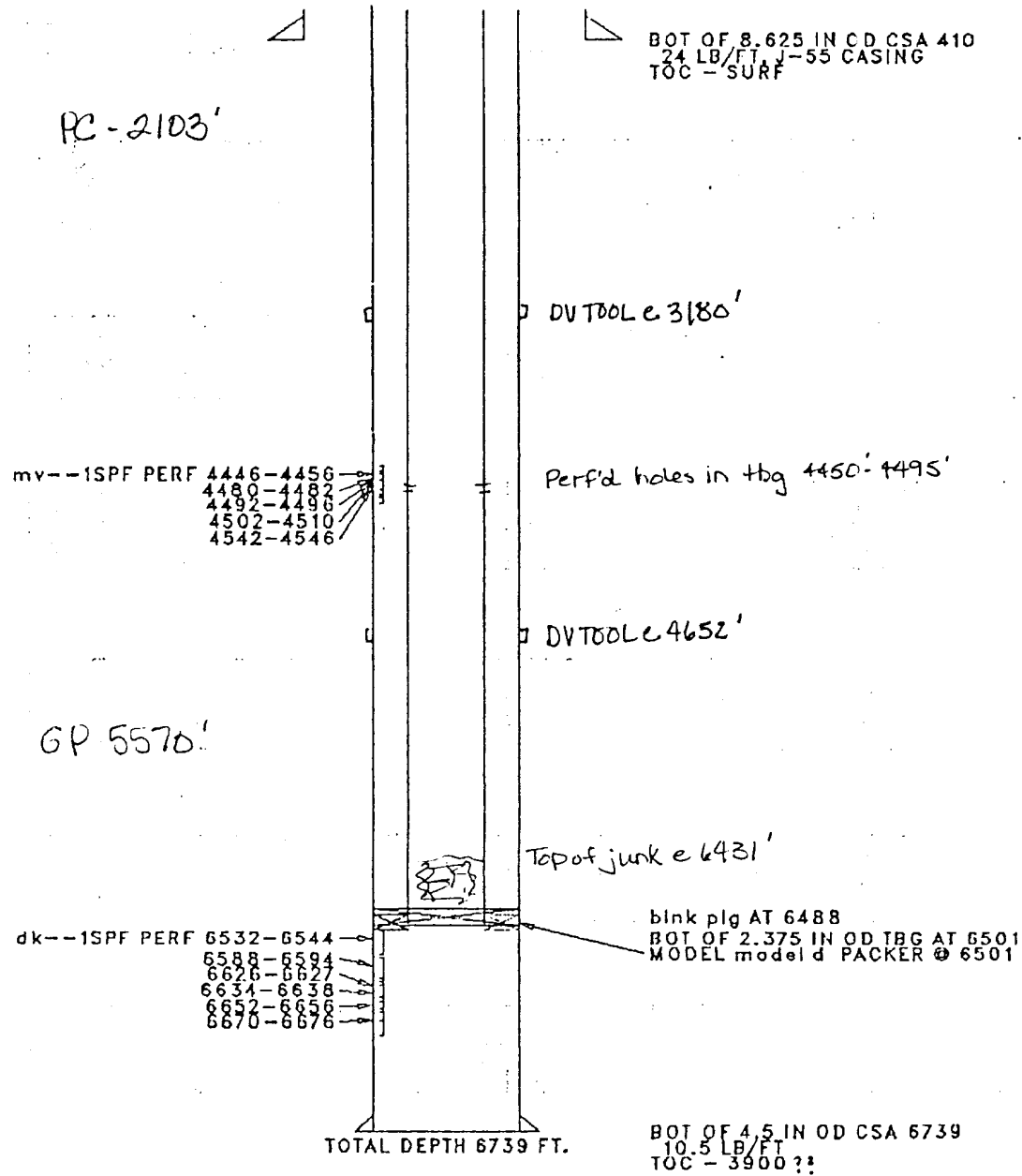
3. Tally OOH w/ tbg and seal assembly. (Be careful! 2 3/8" tbg has a blanking plug at 6488'. Bleed off pressure if necessary!) Visually inspect and replace bad joints. Remove junk in tbg.
4. RIH w/cmt retainer and set at 6400'. Squeeze Dakota perforations with 50 cu.ft. of cement. Spot 150 ft. cement plug on top of retainer.
5. RIH w/ bit and scraper to 4600'. RIH w/pkr and set at 4400'. Swab test the Mesaverde. If necessary, pump methanol into perforations to help with clean up. Call Denver with results. Load backside and pressure test to 750# to confirm leak.

IN THE EVENT A LEAK IS FOUND, NOTIFY THERESA WISDA (x4587).

6. POOH w/pkr. RIH w/ BP and pkr. Set BP approx. 50' above perfs. Pull 1 std and PT BP to 2000#. Isolate leak/leaks.
7. Spot 2 sx sd on top of BP. Establish rate into leak with water. If leak is above the TOC, attempt to circulate to surface. Sqz. with a minimum of 75 sx. Class B 2% CaCl with fluid loss additive. Use more cement if necessary. Do not exceed 1500# squeeze pressure. If circulation was established, call Denver to determine if circulation squeeze will be attempted. Reverse circulate off of pkr. WOC 24 hrs.
8. RIH w/ bit and csg. scraper. Drill out cement. PT csg. to 750#. Re-squeeze if pressure doesn't hold. POOH.
9. RIH w/ pkr and swab test the cement squeeze. Re-squeeze if necessary.
10. RIH and retrieve BP. Call Denver to determine if Mesaverde will be reperforated. Land tbg at 4546'.
11. NDBOP. NUWH. Swab well in if necessary.
12. RDMOSU. Return well to production.

REPORT ANY MAJOR PROBLEMS TO THERESA WISDA
(303) 830-4587 (WORK)
(303) 973-4228 (HOME)

DAWSON FEDERAL 001 589
Location - 26D-27N-8W
SINGLE mv
Orig. Completion - 1/67
Last File Update - 1/89 by BCB



PBTD UNKNOWN