

Form 1004-3
December 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OIL CON. DIV.

FORM APPROVED
Budget Bureau No. 1004-1133
Expires September 30, 1990

5. Lease Designation and Serial No.

SF-078480

6. If Land Allotment or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or C.A. Agreement Designation
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well Name and No. Dawson Federal #1
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	9. API Well No. 30-045-11873
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 835' FNL, 1150' FWL, Sec. 26, T27N-R8W	10. Field and Pool, or Exploratory Area Blanco Mesaverde
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per verbal conversation, Cindy Burton (Amoco) to Earl Beecher (BLM). Amoco has changed plans on the subject well as follows:

See Attached

RECEIVED
MAY 08 1991
OIL CON. DIV
DIST. 3
ACCEPTED FOR RECORD
MAY 11 1991
FARMINGTON RESOURCE AREA
BY EARL BEECHER

Please contact Cindy Burton (303)830-5119 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Signed <u>John Hampton/CUB</u>	Title <u>Sr. Staff Admin. Supv.</u>	Date <u>4/11/91</u>
(This space for Federal or State office use)		

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Amoco has changed plans on the subject well as follows:

After testing of the ^{Dakota}formation,

1. The Dakota will not be plugged off as originally planned. (See sundry notice dated 2/20/91)
2. The Mesaverde was reperforated as follows:

4588'-4591',	W/4 JSPF	} 176 shots, open
4542'-4546',	W/4 JSPF	
4502'-4512',	W/4 JSPF	
4492'-4495',	W/4 JSPF	
4480'-4484',	W/4 JSPF	

3. The Mesaverde was tested for production and found unproductive, therefore the Mesaverde perfs have been cemented as follows:
 - a. Spotted a 4BBL cmt. W/2% CaCl_2 plug across Mesaverde perfs 4446'-4546'.
 - b. Spotted a 7½ BBL cmt. W/2% CaCl_2 plug across 2099'-2320'.
 - c. Pumped 4 BW displacing cement into holes @ ¼ BPM @ 100#. Final pressure 300#.
4. SI waiting to test Dakota. Further reports will be forthcoming on testing the well as a Dakota producer.