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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
OCT 21 1991

**OIL CON. DIV.,
DIST. 3**

I. **Operator**
Tenneco Oil Company
Address
P. O. Box 1714, Durango, Colorado 81301
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Effective first delivery

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dawson Federal	Well No. 1	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal
Location Unit Letter D ; 835 Feet From The North Line and 1150 Feet From The West Line of Section 26 , Township 27N Range 8W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit D Sec. 26 Twp. 27 Rge. 8 Is gas actually connected? No When On Approval

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spud led 10/10/66	Date Compl. Ready to Prod. 1/3/67		Total Depth 6739		P.B.T.D. 6692			
Pool Blanco Mesaverde	Name of Producing Formation Blanco Mesaverde		Top Oil/Gas Pay 4446 Mesaverde		Tubing Depth 6501			
Perforations 4546-4446 Mesaverde					Depth Casing Shoe 6739			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4	CASING & TUBING SIZE 8-5/8		DEPTH SET 410		SACKS CEMENT 250 sx			
7-7/8	4-1/2		6739		3 stages, 495 sx			
	2-3/8		6501					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 3459	Length of Test 3 hours	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) AOE Back pr.	Tubing Pressure 252	Casing Pressure Packer	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. A. Ford
Senior Production Clerk

March 28, 1967

OIL CONSERVATION COMMISSION

APPROVED **MAR 28 1967**, 19_____
BY **Eunice Chavez**
TITLE **Supervisor**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool or multiple completed wells.

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PRORATION OFFICE		

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REQUEST FOR ALLOWABLE
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MAINTENANCE OFFICE
'67 APR 3 AM 8 28

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OIL CON. DIV.
DIST. 3

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Tenneco Oil Company
Address
P. O. Box 1714, Durango, Colorado 81301
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New Well ☒ Change in Transporter of:
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Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Effective first delivery

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dawson Federal	Lease No.	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location Unit Letter D ; 835 Feet From The North Line and 1150 Feet From The West Line of Section 26 Township 27N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

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Is gas actually connected?		When		
No		On Approval		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10/10/66	Date Compl. Ready to Prod. 1/3/67		Total Depth 6739		P.B.T.D. 6692			
Elevations (DF, RKB, RT, GR, etc.) 5989 Gr.	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 6538 Dakota		Tubing Depth 6501			
Perforations 6676-6538 Dakota					Depth Casing Shoe 6739			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		410		250 sx			
7-7/8	4-1/2		6739		3 stages, 495 sx			
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Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D 1810 Dakota	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) AOF Back pr.	Tubing Pressure 252	Casing Pressure Packer	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Production Clerk

(Title)

March 28, 1967

OIL CONSERVATION COMMISSION

MAR 28 1967

APPROVED
BY
TITLE
SUPERVISOR DIST. #3

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