

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF - 078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
Dawson Federal #1

9. API Well No.

30-045-11873

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan NM

SUBMIT IN TRIPLICATE. Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FNL & 1,150' FWL Unit D Sec 26, T27N, R08W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers has re-opened & re-completed the Mesaverde as follows:

09/28/98 MIRU PU. TOH w/Dakota tbg & seal assy. TIH w/ pkr mill.

09/29/98 Drilled up model "D" pkr @ 6,501'. Pushed remaining pkr to btm. TOH w/mill & tbg.

09/30/98 TIH w/RBP to 4,637'. Tested RBP to 1,000 psig. RU wire line. RIH and re-perf'd the MV fr/4,591'-4,446' (20 holes). BD perfs w/1,000 gals 15% HCl & ball sealers.

10/01/98 Frac'd Pt Lookout dwn tbg as follows: 10,900 gals X/L delta frac fluid & 15,000# 20/40 sand.

Ave inj rate 15.5 BPM. ATP 5,200 psig. ISIP 1,600 psig. Set RBP on wireline @ 4,282'. RU wire line.

RIH and re-perf'd the Menefee fr/4,238'-4,138' (18 holes). Frac'd the Menefee dwn tbg as follows:

19,000 gals X/L Delta frac fluid & 30,000# 20/40 sd. Ave inj rate 15.0 BPM. ATP 6,000 psig. ISIP 1,750 psig. Screened well out during 5 ppg sand stg. RD frac crew & wireline.

10/03/98 MI coil tbg unit. CO out sand w/coil tbg fr/976'-4,268'. Circ on btm for 1 hr. TOH w/coil tbg. Rel pkr & TOH w/tbg. RD coil tbg unit.

10/06/98 TIH w/tbg & bailer. Bail sand to top of RBP. TOH. TIH w/retrieving head & tbg. Rel RBP & TOH. TOH w/bailer & CO sand fill to RBP @ 4,637'. TOH.

10/07/98 TIH & land tbg @ 4,516'. RU swab. Well did not KO flwg. RDMO PU. SWI for press build up.

10/14/98 Flow tested well. Too small to measure. RWTP selling gas.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jeffery W Patton

Title

Production Engineer

Date 6-11-99

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUN 21 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC