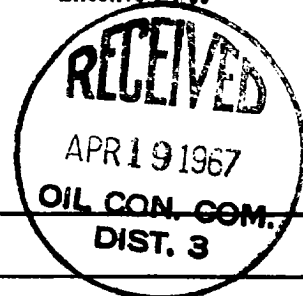


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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



I. Operator  
Tenneco Oil Company  
Address  
P. O. Box 1714, Durango, Colorado  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of Oil ☐ Dry Gas ☐  
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐ Other (Please explain)  
Effective first delivery

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
Dryden		1	Basin Dakota	State, Federal or Fee Fed.
Location				
Unit Letter	M	790	Feet From The South	Line and 1190 Feet From The West
Line of Section	28	Township	28N	Range 8W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P. O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	28	28	8	No	On Approval

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
10/23/66	1/3/67		6722		6700			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
5813 Gr.	Dakota		6540		6674			
Perforations					Depth Casing Shoe			
6540-6682					6722			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15	10-3/4		335		375			
6-3/4	4-1/2		6722		100 sx 1st stage			
					150 sx 2nd stage			
9-5/8	7-5/8		2387		260 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4340	3 hours	---	---
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pr.	310	617	3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. A. (S. J. J.)  
Senior Production Clerk

(Title)  
Tenneco Oil Company

(Date)  
April 17, 1967

OIL CONSERVATION COMMISSION

APPROVED APR 19 1967, 19

BY Original Signed by J. R. Vandrich

TITLE PETROLEUM POLLUTION DIST. NO. 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.