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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
Box 3249, Englewood, CO 80155
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dryden	Well No. 1E	Pool Name, Including Formation Basin Dakota	Kind of Lease Federal State, Federal or Fee USA-NM	Lease No. 012200
Location Unit Letter M, 1905 Feet From The South Line and 580' Feet From The East Line of Section 28 Township 28N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 28	Twp. 28N	Rge. 8W	Is gas actually connected? No	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 4/27/83	Date Compl. Ready to Prod. 6/6/83	Total Depth 6752' KB		P.B.T.D. 6745' KB					
Elevations (DF, RKB, RT, GR, etc.) 5829' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6517'		Tubing Depth 6327'					
Perforations 6590-6602' KB, 6675-82' KB, 6720-30' KB, 2 JSPF, 29', 58 holes 6517-29' KB, 6634-36' KB, 1 JSPF, 14', 14 holes				Depth Casing Shoe -					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8", 36#		324' KB		336 CF				
8-3/4"	7", 23#		2802' KB		729 CF				
6-1/4"	4-1/2", 11.6#, 10.5#		6752' KB		729 CF				
	2-1/16" Hydril		6327' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

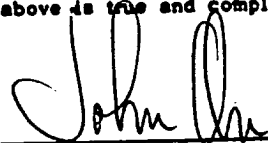
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1289	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2085 psi	Casing Pressure (Shut-in) 2190 psi	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



John Orr

Production Analyst

June 16, 1983

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION
7-5-83 JUL 5 1983
APPROVED

BY Original Signed by FRANK T. HAYES

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple-completed wells.