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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tenneco Oil Company	
Address P. O. Box 1714, Durango, Colorado	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Request authorization to transport effective first delivery.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Schwerdtfeger	Lease No. A	Well No. 4	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter SE/4 ; 1190 Feet From The South Line and 660 Feet From The East				
Line of Section 31 Township 28 N Range 8 W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
McWood Corporation	P. O. Box 1702, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
SE/4 31 28N 8W	NO On Approval

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1/3/66	Date Compl. Ready to Prod. 3/5/66	Total Depth 7575	P.B.T.D. 7553					
Elevations (DF, RKB, RT, GR, etc.) 6703 Gr	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 7310	Tubing Depth 6615					
Perforations 7310-7337 7334-7344			Depth Casing Shoe 7575					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	10 3/4	228	150 sx					
7 7/8	7 5/8	3109	225 sx					
7 7/8	4 1/2	6894	294 sx 1st stage					
	2 3/8 tbg.	6615	100 sx 2nd stage					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or less than allowable for this depth or be for full 24 hr. flow test, etc.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow test, lift, etc.)	RECEIVED JUN 2 1966 OIL CON. COM. DIST. 3	RECEIVED JUN 2 1966 OIL CON. COM. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		
		Choke Size	JUN 2 1966	
		Gas-MCF	OIL CON. COM. DIST. 3	

GAS WELL

Actual Prod. Test-MCF/D 6791	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) AOF	Tubing Pressure 422	Casing Pressure 1131	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold C. Nichols
(Signature)

Senior Production Clerk

(Title)

June 21, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 22 1966, 19

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.