

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 04202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston "A"

9. WELL NO.

71

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 17, T-28-N, R-9-W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR

Tenneco Oil Company

4. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 890' FSL 790' FEL

At top prod. interval reported below

Same

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/20/65

16. DATE T.D. REACHED

11/29/65

17. DATE COMPL. (Ready to prod.)

12/6/65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6274 GR

19. ELEV. CASINGHEAD

6274

20. TOTAL DEPTH, MD & TVD

7123'

21. PLUG, BACK T.D., MD & TVD

7123'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

-->

ROTARY TOOLS

0-7123

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

7013-7078 Dakota

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gr Induction, Density and Caliper Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	255	12-1/4	150 sx	None
4-1/2"	10.5 & 11.6#	7123	6-3/4	350 sx first stage	
				275 sx second stage	
7-5/8"	24#	2686	7-7/8	375 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-3/8	7100	

30. PERFORATION RECORD (Interval, size and number)

7013-7078 3 HPF

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7013-7078	90,000 gals wtr and 60,000 lb sd.

32. PRODUCTION

458.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WATER--BBL.		PRODUCING OR NON-PRODUCING	
SI		Flowing							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO		
12/20/66	3 Hours	3/4	→						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	TEST WELLS GRAVITY--API (CORR.)			
458		→		5861					
24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSES			

RECEIVED
JAN 26 1966
OIL CON. CO.
DIST. 2

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented SI

34. LIST OF ATTACHMENTS

None

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Harold C. Nichols
Original Signed
HAROLD C. NICHOLSTITLE Senior Production ClerkDATE January 24, 1966

*(See Instructions and Spaces for Additional Data on Reverse Side)

5 USGS, Farmg. 1 to Cont. Dur, 1 TOC File

INSTRUCTIONS

General. This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted particularly with regard to local, area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 24 and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, action on the summary record will be delayed.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35,

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion) or shall be in the future, indicate the zone(s) to be completed.

Item 29: "Sacks' Comment". Attached cover sheet, page 23. The data are interval zone (and/or complement), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN. DEPTH	TOP	TRUE VERT. DEPTH
Mesaverde Dakota		4140 6870	4905 7125		Same			