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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE /	REQUEST	Supersedes Old C-104 and C-1. Effective 1-1-65	
FILE		AND	•
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
LAND OFFICE	 -		
TRANSPORTER OIL /	-		
GAS /			
CPERATOR /			•
PROPATION OFFICE			
Operator			
Tenneco Oil Company			
Address	- u ma Callamada		
P. O. Box 1714, Dur		Other (Please explain)	
Reason(s) for filing (Check proper bos	Change in Transporter of:	Request author	rization to transport
.vew "e.:	Oil Dry Go	effective fir	st delivery.
Recompletion	Casinghead Gas Conde		-
Chance in Cwnership	Cds_nghedd Gd.s		
If change of ownership give name	·		
and address of previous owner			
	TEACT		
DESCRIPTION OF WELL AND	Lease No. Well No. Pool No.	ame, Including Formation	Kind of Lease
Johnston A		Basin Dakota	State, Federal or Fee Federal
Location A			
	90 Feet From The South L:	ne and 790 Feet Fr	om The East
Unit Letter;	Feet From theL.	He dild	•
Lynn of Section 17 To	ownship 28 N Range	9 W , NMPM,	San Juan County
Line of Section T	JWII3II.		
TOTAL STAN OF TRANSPOS	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	or Condensate X	Address (Otto danie)	proved copy of this form is to be sent)
McWood Corporation		P. O. Box 1702, Far	mington, New Mexico proved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	:	
El Paso Natural Gas		P. O. Box 990, Farm	ington, New Mexico
	Unit Sec. Twp. Ege.	Is gas actually connected?	When
If well produces oil or liquids, cive location of tanks.	P 17 28N 9W	No	On Approval
	with that from any other lease or pool	give commingling order number:	
If this production is commingled w. COMPLETION DATA	Attn that from any other reads of pro-		Plug Back Same Resty, Diff. Rest
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Dirt. Rest
Designate Type of Complet		X	7.575
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 7123
11/20/65	12/6/65	7123	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth 7100 2 3/8"
6274 Gr.	Basin Dakota	7013	
Perforations			Depth Casing Shoe
7013 -	7078		7123
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	10 3/4	255	150 sx
7 7/8	7 5/8	2686	375 sx
6 3/4	4 1/2	7123	350 sx 1st stage
- X-Y-	2 3/8 tbg.	7100	275 sx 2nd stage
. TEST DATA AND REQUEST	EOD AT LOWARE E (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top all
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	40 sojs, 6000)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	0.025 5.25
		11.	Gas-MCE
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	OFFER
1			/ ************************************
GAS WELL			Gravity of Concensate
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Canada ladia
8468	3 hrs.		Chalco Sina
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	458	1068	3/4
I. CERTIFICATE OF COMPLIA	INCE	OIL. CONSE	RVATION COMMISSION
I. ORBITATION IE OF COME DIS		11 ***	2 2 1966
		APPROVED	66 1300

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

There Winds				
(Signature)				
Senior Production Clerk (Title)				

(Date)

June 21, 1966

PETROLEUM ENGINEER DIST NO. 3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Original Signed by A. R. Kendrick

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such sange of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.